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Form C-105
Revised 11-1-77

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1113

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **Water Injection**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
135

2. Name of Operator
Texaco Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well

10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres

UNIT LETTER **L** LOCATED **1600** FEET FROM THE **South** LINE AND **40** FEET FROM
THE **West** LINE OF SEC. **6** TWP. **18-S** RGE. **35-E** NMPM **Lea**

15. Date Spudded **10-3-78** 16. Date T.D. Reached **10-22-78** 17. Date Compl. (Ready to Prod.) **12-16-78** 18. Elevations (DF, RKB, RT, GR, etc.) **3984' (GR)** 19. Elev. Casinghead **3984'**
20. Total Depth **4800'** 21. Plug Back T.D. **4772'** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-4800'** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, bottom, Name
4452'-4695' Grayburg San Andres 25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray- Compensated Neutron 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	360'	17 1/2"	400 sx	-0-
9 5/8"	32.3	1545'	12 1/4"	800 sx	-0-
7"	23	2785'	8 3/4"	500 sx	-0-
4 1/2"	10.5	4800'	7 7/8"	600 sx	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4396'	4396'

31. Perforation Record (Interval, size and number)
Perfs. 4 1/2" OD csg. w/2-JSPF @4452', 53', 54', 58', 83', 4510'-4524', 42', 64', 66', 68', 72', 80', 84', 86', 88', 95', 4600'-4605', 07', 10', 13', 54', 67', 70', 90', & 4695'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4654'-4695' 1500 gal 15% NE acid
4564'-4613' 4200 gal 15% NE acid
4452'-4542' 2100 gal 15% NE acid

33. PRODUCTION
Date First Production
WATER INJECTION WELL - NO POTENTIAL TEST
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **Asst. Dist. Supt.** DATE **12-20-78**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 7 days after the completion of any newly-drilled or reopened well. It shall contain a summary of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data shall be reported in feet, rounded up to the nearest foot. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 10 through 14 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1470	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1600	T. Strawn		T. Hartland-Fruitland		T. Penn. "C"	
T. Salt		T. Anoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3166	T. Devonian		T. Menefee		T. Madison	
T. Queen	3505	T. Silurian		T. Bent Lickout		T. Elbert	
T. Grayburg	3913	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4333	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilte		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

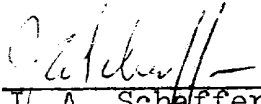
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

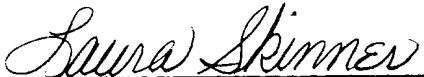
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	905	905	Red Bed				
905	3637	2732	Anhydrite				
3637	4160	523	Anhydrite & Lime				
4160	4800	640	Lime				
	4800		Total Depth				
	4772		PBTD				
Salt water flows were encountered @:							
1750'-25 Bbls per hr.-SIP 740#							
2350'-200 Bbls per hr. -SIP 950#							

I, J. A. Schaffer being of lawful age and being the
Assistant District Superintendent for Texaco Inc.,
do state that the deviation record which appears on
this form is true and correct to the best of my
knowledge.


J. A. Schaffer

Subscribed and sworn to before me this the 20th day
of December 1978.

My commission expires 3-21, 19 81.


Laura Skinner
Notary Public in and for
Lea County, State of New
Mexico

Lease Central Vacuum Unit Well No. 135

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
360'	$1\frac{1}{4}$
851'	1
1440'	$1\frac{1}{4}$
1545'	$\frac{1}{2}$
2057'	1
2553'	$1\frac{1}{4}$
2785'	$1\frac{1}{4}$
3260'	$1\frac{1}{4}$
3637'	$1\frac{1}{4}$