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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1113	

SUNDRY NOTICES AND REPORTS ON WELLS

TO NOTIFY THE COMMISSION OF ANY CHANGE TO THE WELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, OR TO MAKE A CHANGE FOR PERMIT TO A FORM C-101 FOR EACH PROPOSAL.

Water Injection

Texaco Inc.

P. O. Box 728, Hobbs, New Mexico 88240

7. Unit Agreement Name
Central Vacuum Unit

8. Former Lease Name
Central Vacuum Unit

9. Well No.
135

10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres

UNIT LETTER L 1600 FEET FROM THE South LINE AND 40 FEET FROM

THE West LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E

11. Elevation (Show whether DF, RT, GR, etc.)

3984' (GR)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

Perforate & treat

13. Describe in detail the proposed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

Total Depth 4800'

Plug back Total Depth 4772'

13 3/8" OD 54.5# K-55 csg. set @ 360'
9 5/8" OD 32.3# H-40 csg. set @ 1545'
7" OD 23# K-55 csg. set @ 2785'
4 1/2" OD 10.5# J-55 csg. set @ 4800'

1. Perforate 4 1/2" OD csg. w/2-JSPF @ 4452', 53', 54', 58', 83', 4510' thru 4524', 42', 64', 66', 68', 72', 80', 84', 86', 95', 4600'-4605', 07', 10', 13', 54', 67', 70', 90', & 4695'.
2. Set RBP @ 4708' & pkr. @ 4645'. Acidize perfs. 4654'-4695' w/1500 gal. 15% NE acid in 2 equal stages using 100# rock salt between stages.
3. Reset RBP @ 4645' & pkr. @ 4551'. Acidize perfs. 4564'-4613' w/4200 gal. 15% NE acid in 2 equal stages using 800 # rock salt & 200 # Benzoic acid flakes between stages.
4. Reset RBP @ 4551' & pkr. @ 4390'. Acidize perfs. 4452'-4542' w/2100 gal. 15% NE acid in 2 equal stages using 300 # rock salt & 50# Benzoic acid flakes between stages.
5. Ran 2 3/8" on plastic coated tubing w/pkr. & set @ 4396'. Load annulus w/inhibited water.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6. Well completed as shut-in water injection, 12-16-78.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 12-19-78

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: [Signature]