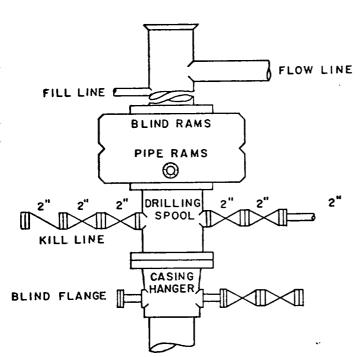
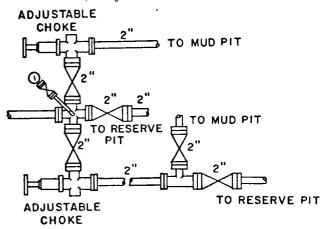
NO. OF COPIES RECEIVED						
DISTRIBUTION	NEV	MEXICO OIL CONS	Form C-101	r		
SANTA FE					Revised 1-1-6	
FILE			•		STATE	Type of Lease
U.S.G.S.	 					S Gas Lease No.
LAND OFFICE	 		•		.5. State OII	& Gas Lease No.
OPERATOR					······	mmm
		BEEDEN	00.01.110.01.614			
	1 FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agre	Manager Manager
1a. Type of Work					,. Onit Agre	ement Name
DRILL X		DEEPEN 🔙	· PLU	JG BACK	8. Farm or L	oggo Namo
b. Type of Well			SINGLE	MULTIPLE		
WELL WELL	OTHER		ZONE	ZONE	9. Well No.	l Vacuum Unit
2. Name of Operator			•		i ·	
Texaco Inc.					135	d Pool, or Wildcat
					i	
P. O. Box 3109	<u>Midland</u>	Texas 797	02		vacuum	Grayburg-S.A
4. Location of Well UNIT LETTER	. <u>L</u>	1600 DEATED 1600	FEET FROM THE SOU	thLINE		
1,0	7.7 L	6	ים מ	פר דיי		
AND 40 FEET FROM T	THE West	INE OF SEC. 6	18-S	22-t- 1224	1. County	
					1	
	4444444	<i>HHHH</i>	/////////////////////////////////////	44444	Lea	HHHHH
	44444	} 	13. Proposed Depth	19A. Fermatio		20. Rotary or C.T.
			48001			Rotary
21. Elevations (Show whether DF,	RT ato 1 Cl A King	d & Status Plug. Bond	21B. Drilling Contracts		LE-D.Approx	. Date Work will start
3984' GR	(1, titi) ZIA. XIII	a grotates i ingi sona	2, 5, 5, 5, 1111111, 5, 5, 111		1	-10-78
23.			<u> </u>		 _	
23.		PROPOSED CASING A	ND CEMENT PROGRAM	1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT DED EOG	OT SETTING DEP	TH SACKS OF	E CEMENT	EST, TOP
15"	13 3/8"	48#H-40 ST		20		Circulate
12 1 "	9 5/8"	32 3#H_40S'	rc 15501	70	0	Circulate
7 7/8"	4 1/2"	10.5#K-55S	rc 4800'	2000-	2700	Circulate
1 1/0	, _	7	i	i	į.	
			•			
			•			
Surface Casi	ng: 200 sx	: Class "C" -	w/2% Cacl, l	4.8#/Gal	= 300%	of Volume
to circulate	- cement mu	st circulat	e.			
						,
Intermediate	Casing: 7	00 sx Class	"C" w/2% Ca	.cl, 14.8	#/Gal <	= 200%
Volume to ci	rculate-cem	ment must ci	rculate.			
					•	_ •
Production C sx (until cm	Casing: Cmt	; w/2000-250	O sx LW cmt	w/15# sa	lt E请#	flocele/
sx (until cm	nt circulate	s) follow w	/200 sx Clas	s "C" w/	8# salt	; + 4 #
flocele/sx +	friction r	educer.				
,		•				
IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF	F PROPOSAL IS TO DEEPEN	N OR PLUG BACK, GIVE DAT	A ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODU
I hereby certify that the juforgrano		mplete to the best of my	knowledge and belief.		·	
Il shall	and ton				_	20 50
Signed A MARCON		Tule Assist	ant Div. Pet	r. Engr.	Date	22 - 78
Ualle Hollomar (This space for S	tate Use 1/2					
(Inig space for 5	ince Usey	STIFF	ALCOR DICH	ته بلعبار⊈ ا		IL 28 1878
(////	1111	5 P T T T T T T T T T T T T T T T T T T			JU	IL AND INTE

NEW XICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fr	om the outer boundaries	of the Section.		
Operator			Lease		Well No.	
Texaco Inc.			Central Vacu	uum Unit	135	
Unit Letter	Section	Township	Range	County		
L	6	T-18-S	R-35-E	Lea	Lea	
Actual Footage Loc	cation of Well:					
1,600	feet from the SC	uth line and	40	eet from the West	line Sec. 6	
Ground Level Elev.	Producing For		Pool Vacuum Gr		Dedicated Acreage:	
48001	Grayburg	San Andres	San Andre		40 Acres	
1 Outline th	a acresse dedica	ted to the subject we	ll by colored pencil	or hachuse marks on	the slot below	
1. Ծաննան ն	ie acieage dedica	ied to the subject we	ii by colored pencii	or nachure marks on	the plat below.	
	han one lease is nd royalty).	dedicated to the well	, outline each and i	dentify the ownership	thereof (both as to working	
V	communitization, u	fferent ownership is d nitization, force-poolin swer is "yes," type of	ig. etc?		f all owners been consoli-	
this form i	if necessary.)	 			dated. (Use reverse side of	
					nmunitization, unitization, n approved by the Commis-	
-			ummum	шшш	······································	
	1		į	E	CERTIFICATION	
	l		i	E		
				I hereby	certify that the information con-	
	l		•	E	erein is true and complete to the	
	1			E !	ny knowledge and belief.	
	1		i	E	<u>, </u>	
	Ī	1	ļ	Ē L	Jan Jan 1984	
ł	I		1	Name		
	+			B. L	. Eiland	
			İ	Position		
]			1	Divi	sion Surveyor	
.			ļ.	Company		
1	I			Texa	o Inc.	
	1		1	Date		
			i	6-22-	.78	
		(I	E [
40	AC.	—(6)——		E		
9 ¹¹²		\sim	l •	E hereby	certify that the well-location	
, \$''~] 1	E	this plat was plotted from field	
3/			1	 -	actual surveys made by me or	
	1		1)- i	supervision, and that the same	
133			1	≨ i	and correct to the best of my	
	1	1	1	F i	•	
1 /22.		-	!	E Knowledg	ge and belief.	
				E		
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15.	l .		1	Date Surve		
0	1		1	6-6-7	<u> 78</u>	
크	1		i		Professional Engineer	
1	ŀ		İ	and/er Lan	d-Surveyor	
H	1	, I		El / 1		
14	1 Cont	Vacuum	1.2: 7	F B. L.	Eiland	
			MILLIAN TO THE PARTY OF THE PAR	Certificate		
I	, , , , ,	. 11	1	4386		







TEXACO, INC.

PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



SCALE: NONE DATE EST. NO. DRG. NO.

DRAWN BY JWD

CHECKED BY RDW

APPROVED BY

EXHIBIT "B"