

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25997
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113-1
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 136
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240
4. Well Location Unit Letter <u>E</u> : <u>2450</u> Feet From The <u>North</u> Line and <u>40</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/03/92 - 03/07/92

- MIRU. TOH w/inj equip. Starting date 03-03-92.
- TIH w/bailer, C/O from 4770' to 4781', TOH w/bailer.
- Perf 4.5 csg w/2 JSPF @ 4241, 43, 51, 53, 56, 59, 65, 67, 75, 96, 99, 4303, 14, 18, 31, 35'. (16 int/32 hles)
- TIH w/TP & pkr. Set pkr @ 4202', acidize perfs 4271'-4700' w/10000 gals 20% HCL NEFE, 7000# RS, 240 BS's. Max P-1410#, Avg P-1200#, AIR 3 BPM, ISIP-1280#. 5 MIN 470#, 10 MIN 410#, 15 MIN 390#. Swab load.
- TOH w/pkr & WS. TIH w/inj equip & return well to injection. Completion date 3-07-92.

PRIOR 202 BWPD @ 865 PSI
AFTER 1011 BWPD @ 870 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 3-19-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 23

CONDITIONS OF APPROVAL, IF ANY:

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