

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25997
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1113-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. Lease Name or Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 136
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter E : 2450 Feet From The North Line and 40 Feet From The West Line Section 6 Township 18-S Range 35-E NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3979' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). MIRU PU. Release pkr. Install BOP. POH w/tbg and pkr.
- 2). RIH w/3 7/8" bit on 2 3/8" ws and clean out to 4772'. POH w/bit.
- 3). Perforate 4 1/2" csg w/ 2 JSPF at 4241', 43', 51', 53', 56', 59', 65', 67', 75', 96', 99', 4303', 14', 18', 31', 35'. 16 intervals 32 holes.
- 4). RIH w/4 1/2" pkr and 570' tailpipe on ws to 4772'. Spot 378 gals (9 Bbls) 15% HCL NEFE from 4241'-4772'. Squeeze 378 gals 15% HCL NEFE into perms from 4241'-4700'. POH to 4202' and set pkr at 3632'. Load backside w/fresh water. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer's Assistant DATE 1-30-92

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

FEB 03 '92

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

- 5). Acidize perf's from 4242'-4700' (128 holes) w/9000 gals 15% HCL NEFE, 7000# rock salt, 216 ball sealers, and 70 Bbls X-linked brine at 4-5 BPM (Max TP 4000 psi) as follows:
- a). Establish rate between 4-5 BPM.
 - b). Pump 1000 gals (24 Bbls) acid.
 - c). Pump 1 ball sealer every Bbl acid (24 balls).
 - d). Pump 1000# rock salt in 10 Bbls X-linked brine.
 - e). Pump 2000 gals (48 Bbls) acid.
 - f). Pump 1 ball sealer every Bbl acid (48 ball sealers).
 - g). Pump 2000# rock salt in 20 Bbls X-linked brine. Adjust amount as needed.
 - h). Repeat steps e thru g two times.
 - i). Pump 2000 gals (48 Bbls) acid.
 - j). Pump 1 ball sealer every Bbl acid (48 balls).
 - k). Flush w/ 25 Bbls of fresh water.
 - l). SI one hr. Swab for one day.
- 6). TIH w/2 3/8" injection tbq and set pkr at 4210'. Load backside w/inhibited pkr fluid. Pressure test. Return to injection. RDP.

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