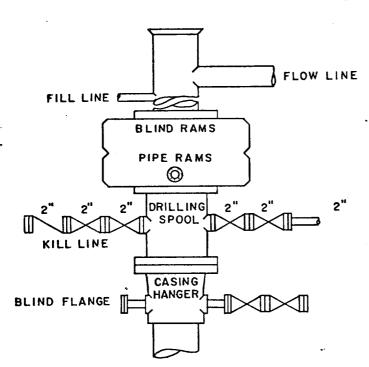
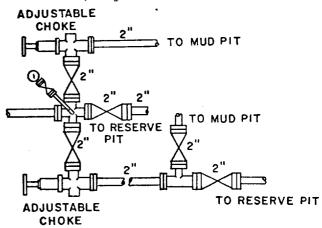
NO. OF COPIES RECEIVED		•		
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-101	
SANTA FE	_		Revised 1-1-6	
FILE	_		SA. Indicate	Type of Lease
U.S.G.S.			<u> </u>	& Gas Lease No.
LAND OFFICE	_		3. Mare Off	W Gds Ledse No.
OPERATOR			mm	mmmm
		00 01 110 0 100		
· · · · · · · · · · · · · · · · · · ·	OR PERMIT TO DRILL, DEEPEN	, OR PLUG BACK	7 Unit Agre	eement Name
ia. Type of Work			7. Onte Agre	ement Name
DRILL X	DEEPEN 🔙	PLUG BA	ACK 8. Farm or L	evrse Name
b. Type of Well		SINGLE MULTI		
OIL GAS WELL	O∵HER		9. Well No.	l Vacuum Unit
2. Name of Operator			1	
Texaco Inc.			136	nd Pool, or Wildcat
3. Address of Operator	·			·
	Midland, Texas 7970	)2		Grayburg-S.A.
4. Location of Well UNIT LETTER	E LOCATED 2450	FEET FROM THE NORTH	LINE	
1	11+ 6	TWP. 18-S PGE. 35-		
AND 40 FEET FROM THE	West LINE OF SEC. 6	- CC -33° C-01	12. County	
			Lea	
<i>AHHHHHHH</i>	<del>:////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	Thirthill	HHHHHm
ATTITUTE OF THE PARTY OF THE PA	<del>/////////////////////////////////////</del>	13. / rorosed Depth 19	A. Formation	20, Rotary or C.T.
			ayburg-S.A.	Rotary
21. Elevations (Show whether DF, RT,	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor		c. Date Work will start
,	273. Kind & Etalia ( 13g) 25 iii	<i>2,2,</i> 2,, , , , , , , , , , , , , , , , ,	1	-10-78
3979' GR				πο 10
23.	PROPOSED CASING A	ND CEMENT PROGRAM		
SIZE OF HOLE SIZE	ZE OF CASING WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	3 3/8" 48#H-40 ST		200	Circulate
10111	9 5/8" 32.3#H-40S	rc 1550'	700	Circulate
12 <sup>1</sup> / <sub>4</sub> " 7 7/8"	4 1/2" 10.5#K-55S	rc 4800'	2000-2700	Circulate
1 170	1 1/2		·	1
	•			
Surface Casing	: 200 sx Class "C" 1	w/2% Cacl, 14.8	3#/Gal < 3009	% of Volume
to circulate-	cement must circulate	e.		
Intermediate 0	Casing: 700 sx Class	"C" w/2% Cacl	, 14.8#/Gal <	= 200%
Volume to circ	culate-cement must ci	rculate.		
			_	
Production Cas	sing: Cmt w/2000-2500 circulates) follow w	o sx LW cmt w/	15# salt 타#	flocele/
sx (until cmt	circulates) follow w	/200 sx Class '	"C" w/8# salt	t + <del>i</del> #
flocele/sx + f	Criction reducer.			
2200224, ===	· •			
•				
	,			
IN ABOVE SPACE DESCRIBE PROPO	SED PROGRAM: IF PROPOSAL IS TO DEEPER ROGRAM, IF ANY.	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC
	ove is true and complete to the best of my		·	
Thereby centry standard and the standard				00 50
Signed'	Title Assista	ant Petr. Engr.	Div. Date	-22-70
Daile_Hollomar	<u> </u>			
(Vhis space for State	1/2 / /	UNCCIO ETEMBRA	rs illi	L 23 1978
( ) Balil.	SUPER	VISOR DISTRIC	1 T	L 20 10/0
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF AN	y y			
(/(-				
( / =				

## NEW . TICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be f	1	Doundaries of	the Section.		
Operator			Lease				Well No.
Texaco In				al Vacuu	7		136
Unit Letter	Section	Township	Range		County		,
E	6	T-18-S	R-3°	5-E	Lea		
Actual Footage Loc	ațion of Well:		•				
2450		rth line and	_40	fee	et from the		line Sec. 6
Ground Level Elev:	Producing Form	nation	Pool Va	acuum Gi	rayburg	į	Dedicated Acreage:
48001	Graybur	g San Andres	Sa	n Andre	es		40 Acres
1. Outline th	e acreage dedicat	ed to the subject w	ell by colo	red pencil o	or hachure i	marks on th	e plat below.
	· ·			-			·
1		dedicated to the wel	l, outline e	each and ide	entify the o	wnership th	ereof (both as to working
interest at	nd royalty).						!
2 If more the	n one lease of di	fferent ownership is	dedicated	to the well	have the in	nterests of	all owners been consoli-
1		nitization, force-pooli		to the well,	nave the n	nterests of	an owners been conson-
dated by c	ommunitization, u	interzation, force-poor	ing. etc;				
Yes	☐ No If an	swer is "yes," type o	of consolid	ation	<del></del>		
		<u> </u>					
l l	is "no," list the of f necessary.)	owners and tract desc	criptions w	hich have a	ctually bee	n consolida	ted. (Use reverse side of
	•	id to the well until all	linterests	have boon	consolidata	d (by some	nunitization, unitization,
†	•					•	approved by the Commis-
sion.	ing, or otherwise)	or until a non-standar	u unit, em	minating suc	in interests	s, has been	approved by the Commis-
Sion.							
1			ı		E		CERTIFICATION
			1		E		
	1		1		E	I hereby c	ertify that the information con-
	1				E		ein is true and complete to the
	i		!		` <b>E</b> I		knowledge and belief.
	i		1		E	7	1 2 1
	i i		 			12.3	( , 13 , 2 , 15 s s
450			i i			Nome	
N			[		E		. Eiland
			ļ		E	Position	
105	Ì		ļ		E	Divi	sion Surveyor
1			!		Ė	Company	
׺/	ł		1		Ĕ	Texa	o Inc.
			i		Ē	Date 6 00	78
	100		i		E	6-22-	- 70
	40 AC	( <b>し</b> )	<del>`</del>		<u>E</u>		
0 112	· •		i		E		
	l	Ĭ	1		E	1 hereby	certify that the well-location
	I		1		<b>E</b>	shown on	this plat was plotted from field
	ļ		i		E	notes of a	actual surveys made by me or
	ļ		1		E	under my s	supervision, and that the same
			1		E	is true ar	nd correct to the best of my
	1		i		E	know ledge	and belief.
	+				=		
	1		Í		E		
	4		İ		E	Date Surveye	
11	ŀ		i		E	6-6-7	78 
11	1		i		E		rofessional Engineer
	•		ĺ		Ē	and/or,Land	Surveyor
			i i		E	12.3	in bullion
	Cer	tral Yacuum	Unit		E		. Eiland
						Certificate N	lo.
0 330 660	90 1320 1650 1980	2310 2640 2000	1500	1000	soo o	4386	







TEXACO, INC.

PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			

EXHIBIT "B"