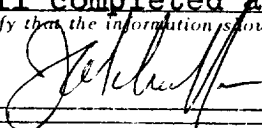


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-64

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1113-1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Inject.										7. Unit Agreement Name Central Vacuum Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Central Vacuum Unit	
2. Name of Operator TEXACO Inc.										9. Well No. 137	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Vacuum Grayburg San Andres	
4. Location of Well UNIT LETTER D LOCATED 1100 FEET FROM THE North LINE AND 40 FEET FROM West LINE OF SEC. 6 TWP. 18-S RGE. 35-E NMPM										12. County Lea	
15. Date Spudded 11-7-78		16. Date T.D. Reached 11-27-78		17. Date Compl. (Ready to Prod.) 12-23-78		18. Elevations (DF, RKB, RT, GR, etc.) 3989' (GR)		19. Elev. Casinghead 3989'			
20. Total Depth 4800'		21. Plug Back T.D. 4765'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-4800'		Cable Tools -0-			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4330' - 4698' Grayburg San Andres									25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run Gamma Ray - Compensated Neutron									27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.4#		377'		17 1/2"		400 sx		-0-	
9 5/8"		32#		1450'		12 1/4"		800 sx		-0-	
7"		23#		2735'		8 3/4"		650 sx		-0-	
4 1/2"		10.5#		4800'		7 7/8"		600 sx		-0-	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
31. Perforation Record (Interval, size and number) Perf. 4 1/2" csg						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
w/2 JSPF @4330', 46', 50', 62', 72', 82', 4409', 22', 30', 36', 53', 4500', 10', 16', 23', 32', 36', 43', 54', 58', 65', 73', 86', 90', 94', 4602', 05', 30', 38', 46', 50', 57', 65', 68', 72', 77', 82', 90', & 4698'						DEPTH INTERVAL 4330-4698'		AMOUNT AND KIND MATERIAL USED 8800 gal 15% NE Acid			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) WATER INJECTION WELL - NO POTENTIAL TEST						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
35. List of Attachments Well completed as shut-in Water Injection, 12-23-78											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Asst. Dist. Supt.				DATE 1-4-79			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission within 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and log data taken in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the use of a surveying level. In irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1430	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1552	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2930	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3460	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3855	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4325	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	377	377	Red Bed				
377	1379	1002	Red Bed & Anhydrite				
1379	2020	641	Salt				
2020	2458	438	Salt & Anhy				
2458	3078	620	Anhy				
3078	3639	561	Anhy & Lime				
3639	4800	1161	Lime				
	4800		Total Depth				
	4765		PBTD				
Salt Water flows were encountered @							
2020' - 700 BWPH - SIP 900#							
2233' - 500 BWPH - SIP 900#							