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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1113-1
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 137
13. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
14. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- Water Injection
1. Name of Operator Texaco Inc.		
2. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		
3. Location of Well UNIT LETTER D 1100 FEET FROM THE North LINE AND 40 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NEPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 3985' (GR)
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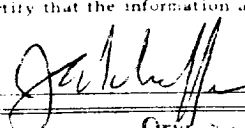
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Perforate & Treat ☒

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

- Total Depth 4800" Plug Back Total Depth 4765'.
 13 3/8" OD 54.5 # k-55 csg set @ 377'
 9 5/8" OD 32 # k-55 csg set @ 1450'
 7" OD 23 # k-55 csg set @ 2735'
 4 1/2" OD 10.5 # k-55 csg set @ 4800'
 1. Perforated 4 1/2" OD csg w/2-SPF @ 4330', 46', 50', 62', 72', 82', 4409', 22', 30', 36', 53', 4500', 10', 16', 23', 32', 36', 43', 54', 58', 65', 73', 86', 90', 94', 4602', 05', 30', 38', 46', 50', 57', 65', 68', 72', 77', 82', 90', & 4698'.
 2. Set RBP @ 4713' & pkr @ 4280'. Acidize perms. 4330'-4698' w/8800 gal. 15% NE acid in 5-equal stages using a total of 3000 # rock salt & 900 # Benzoic Acid Flakes between stages.
 3. Ran 2 3/8" OD plastic coated tubing & pkr & set @ 4295'. Load csg. annulus w/ inhibited water.
 4. Completed as Shut-In Water Injection, 12-23-78.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 1-8-79
APPROVED BY Jerry Sexton	TITLE	DATE JAN 10 1979
CONDITIONS OF APPROVAL, IF ANY:		