

UNITED STATES

SUBMIT IN DUPLICATE

FOP APPROVED
OMS NO. 1004-0137
Expires: December 31, 1991DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

LEASE DESIGNATION AND SERIAL NO.

Nm 077002 ✓

INDIAN, ALLOTTEE OR TRIBE NAME

AGREEMENT NAME

FARM OR LEASE NAME, WELL NO. ✓

Nellis Federal #9

API WELL NO.

30-025-26008

FIELD AND POOL, OR WILDCAT

Buffalo Yates

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Unit F, Sec. 5

T-19-9, R. 33-E ✓

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ NOV 11 23 AM '92

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ OTHER ☐ CARLSBAD AREA

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3092, Houston, Tx 77253-3092

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL & 1980 FWL, Sec. 5, T-19-9, R. 33-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

2-15-79

16. DATE T.D. REACHED

5-14-92

17. DATE COMPL. (Ready to prod.)

3705.5

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3705.5

19. ELEV. CASINGHEAD

3705.5

20. TOTAL DEPTH, MD & TVD

13689'

21. PLUG BACK T.D., MD & TVD

13609'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3610'-3638' YATES

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8		450'	17-1/2"	Cir 54.5'	
9-5/8		5000'	12-1/4"	Cir 40'	
5-1/2		13950'	8-3/4"	Cir 15.5', 17'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"					2-7/8"	3731'	

31. PERFORATION RECORD (Interval, size and number)

Nov 2 3610'-3638' (4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-5-92		Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO	
6-5-92	24	—	→	14	∅	∅	∅	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
—	—	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

(IF GAS PRODUCED IT WILL BE SOLD. THIS IS AN OIL WELL)

TEST WITNESSED BY

JERRY HUCKABY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Devina M. PrinceTITLE SH AssistantDATE 10-19-92

*(See Instructions and Spaces for Additional Data on Reverse Side)