From 1140 ELE (1-14-15)		
Lotur 2100-4/ 1- a OV	ITED STATES	FORM APPROVED
(June 1990)	NE OF THE DITTOR	Budget Bureau No. 1004-0135
AN MAIDEALLOE	LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No
Aug 28 10 41 mi Cores	AND DEPOSITE ON MENT	NH-077002
Do not use this form for manage to	S AND REPORTS ON WELLS	c to the time of time of the time of time of the time of time
ARE TO Use "APPLICATION FO	frill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
i. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator		Mellis Federal 19. (Originally Nellis Federal B. Well No. 1
Amoco Production Company		9. API Well No.
3. Address and Telephone No.		03-025-26008
P. 0. Box 3092 (Rm 16.110) Houston, TX 77253-3092 (713) 596-7686 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
bounded of well (Louise, Sec., 1., R., M., or Survey Description)		Buffalo Yates
1980' FNL and 1980' FWL, Unit F		11. County or Parish, State
Section 5, T-19-S, R-33-E		Lea, NM
	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	XX Abandonment	Change of Plans
. T.	XX Recompletion	New Construction
Subsequent Report	XX Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	L_J Other	Dispose Water (Note: Report results of multiple completion on Well
 Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ver 	all pertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form in g any proposed work. If well is directionally drilled
MIRUSU: 5/4/92 - Pull production equipment - To abandon Morrow, set CI - Perforate 3610-3638 with	, clean out hole, test casing to 1000 PSI, OK BP @ 13250' and cap with 35' Class C Cement (5/5	g any proposed work. If well is directionally drilled
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