

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 1980' FWL, Unit F
AT TOP PROD. INTERVAL: Sec. 5, T-19-S, R-33-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE
NM-077002
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Nellis B Federal Gas Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Buffalo Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-19-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3726' RDB

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MAR 30 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 3-10-82. Pulled packer, tubing retrievable bridge plug, and perf guns. Ran Vann Gun, packer, and blanking plug. Tested tubing to 8000 psi above slips. Ran gamma ray/collar locator log. Retrieved the blanking plug and set the packer at 13433'. Opened vent assembly. Dropped bar and perforated 13511'-15', 57'-26', 34'-50', and 54'-62' with 4 SPF. Moved out service unit 3-23-82. Hooked well up to gas sales line. Flowed 3 hrs. and gas rate decreased from 800 MCFD to too small to measure. Swab tested. Pumped 4000 gal 7-1/2% MS acid with nitrogen 2 and additives. Flushed with 81BLW and nitrogen 2. Swabbed. Flow tested for 156 hrs. and well flowed 25 BC, 19B0, 114 BW, and 851 MCF. Moved in service unit 5-17-82. Pulled tubing. Ran packer, tailpipe, and tubing. Set packer at 13192' and tailpipe landed at 13225'. Moved out service unit 5-20-82. Flow tested for 176 hrs. and flowed 0+4-BLM. R T-NMOC, H 1-HOU 1-F. J Nash, JOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia J. Loman TITLE Ast. Adm. Analyst DATE 3-25-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE PRP
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 8 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

42 BC, 25 BLW, 75 BNW, 86 BW, adn 296 MCF. Last 24 hours flowed 0 BC and 0 MCFD. Well shut-in.

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C.C.B.
MOBES OFFICE