

DISTRIBUTION	
SALES REP.	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-101 and C-1
Effective 1-1-65

Operator
Amoco Production Company
Address
P. O. Box 68, Hobbs, NM 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nellis Federal B Gas Com.	Well No. 1	Pool Name, Including Formation Buffalo Penn Morrow	Kind of Lease State, Federal or Free Federal	Lease No. NM-077002
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 5 Township 19-S Range 33-E , NMDM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1358, Lovington, NM					
If well produces oil or liquids, give location of tanks.	Unit F	Soc. 5	Twp. 19	Rge. 33	Is gas actually connected? Yes	When 11-12-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut Res'tv.	Prod. Res'tv.
		X	X					
Date Spudded 4-13-79	Date Compl. Ready to Prod. 11-6-79		Total Depth 13689'		P.B.T.D. 13609'			
Elevations (DF, RKB, RT, GR, etc.) 3726 RDB	Name of Producing Formation Morrow		Top Oil/Gas Pay 13310'		Tubing Depth 13175'			
Perforations 13310'-13333'					Depth Casing Shoe 13689'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		470'		450 sx Class C			
12-1/4"	9-5/8"		5000'		2000 sx Cl H, 200 sx Cl			
8-3/4"	5-1/2"		13689'		1650 sx Lite; 800sx Cl			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1100	24	10	-
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	3800#	-	15/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD, 1-G. Ethridge

Bob Davis
(Signature)

Assistant Administrative Analyst

11-14-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 20 1979**
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out and filed for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.