

PY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FNL & 1980' FWL Sec. 5
AT SURFACE: (Unit F, SE/4 NW/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
NM-077002
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Nellis Federal B Gas Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Buffalo Penn Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-19-33
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3726 RDB

RECEIVED
JUL 10 1979
(NOTE: Report results of multiple completion or zone change on Form 9-330)
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Moved in completion unit 6-7-79. Perforated 13368'-13404' with 4 JSPF using 3 1/2" casing gun. Ran tubing and packer with tailpipe landed at 13198'. Packer set at 13130'. Moved off service unit 6-15-79. Flow tested well. 6-19-79 moved in service unit. Ran 2 7/8" tubing, packer, and 2 3/8" tailpipe. Packer set at 12807' and bottom of tailpipe at 13197'. Perforated 5 1/2" casing 13310'-13318', 13320'-13333' with 4 JSPF. Perfs 13310'-13318', 13320'-13333', 13368'-13404' with 10,000 gal 7 1/2% MSR-100 acid with 1000 SCF nitrogen per bbl. Dropped 2 ball sealers after each bbl. acid. Flushed with 48# nitrogen per bbl. Currently swab testing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kay Cox TITLE Admin. Supv. DATE 7-3-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H 1-Hou 1-Susp 1-BD

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JUL 11 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO