## SOFT SO AND SUBMIT IN TRIPLICATES (Other instruction

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR						Action to the second
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.
						NM 077002  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR FERMIT TO DRILL, DECFEN, OR FLOG BACK						
1a. TYPE OF WORK	LL X	DEEPEN [	7	PILIG	BACK 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL						
OIL GAS WELL X OTHER SINGLE X MULTIPLE ZONE						8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Nellis Federal 🕊 Gas Co
Amoco Production Company						9. WELL NO.
3. ADDRESS OF OPERATOR						
P.O. Drawer A, Levelland, Texas 79336  10. FIEL  1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  Ref. of Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT
At surface						Buffait Penn-Morrow
1980' FNL X 1980' FWL, Section 5, (Unit F, SE/4, NW/4)						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone						5-19-33
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. COUNTY OR PARISH   13. STATE						
23 miles southeast of Maljamar, NM						
15. DISTANCE FROM PROPOSED*   16. NO. OF ACRES IN LEASE   17. NO.						OF ACRES ASSIGNED
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)					10	THIS WELL 7 160
18. DISTANCE FROM PROPOSED LOCATION*			l .	OPOSED DEPTH	1	TARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				13950'	Rot	ary 🖟 👙 😓 Mas
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						
3705.5 GR 8 6-25-78						
23. PROPOSED CASING AND CEMENTING PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	oor	SETTING DEPTH		- QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#		450'	Cir	culate
12 1/4"	9 5/8"	40#		5000	Cir	culate
8 3/4"	5 1/2"	15.5#, 17#		13950'	Tie	back to 9 5/8".
		1		l	<b>)</b>	
Propose to drill and equip well in the Morrow formation. After reaching in logs						
will be run and evaluate; perforate and stimulate as necessary in attempting						
commercial production. "APPROVAL 10 FLARE GRANTED						
Mud Program: 0' - 450' - Native mud and fresh water.						
AFOL FOOD: Commencial mid and bring vistage to maintain good hole						
condition						
5000' - 12400 - Commercial nud and cut brine water.						
condition  5000' - 12400 - Commercial mud and brine water to maintain good note  condition  5000' - 12400 - Commercial nud and cut brine water.  5000' - 12400 - Commercial mud w/KCL for 6% system and cut brine water  SEE ATTACHED FOR						
SEE ATTACHED FOR  GEOLOGICAL SITE 12400 - 13930 - Colline Craft mild which for the water of the colline of the water of the colline of the co						
J 3 ROB Program attached. CONDITIONS OF APPROVAL Unless Drilling Operations have						
Gas is not dedicated. Commenced, this crilling approval						
Archaeologic	cal clearance r	eport attac	hed.	Exp	irea_S	est 30 7578
					:	
						oductive zone and proposed new productive
zone. If proposal is to opreventer program, if any		lly, give pertinent	data o	n subsurface location	is and measu	red and true vertical depths. Give blowout
24.	NIA		<del></del>		,	4 7 6 8 9 2 2 4
BIGNED	11 Louel		Ad	ministrative	Analyst	(SG) 5-26-78
(This space for Federal or State office use)  PERMIT NOAPPROVAL DATE						
					Γ	3
APPROVED BY		TIT	'LE			A P US D V E D
0+5-USGS-H	AL, IF ANY:					EAST SWENDED
1-Div						HIM 2 1070
1-Susp						10 18 19 19 19 19 19 19 19 19 19 19 19 19 19
1-RC		*See Instru	ctions	On Reverse Side		U. U.L.

BAFFL A.C. AID C.