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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil & Gas Corp.	8. Farm or Lease Name SMGSAU
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702	9. Well No. Tract 4
4. Location of Well UNIT LETTER <u>E</u> <u>2615</u> FEET FROM THE <u>North</u> LINE AND <u>25</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4061' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4359', OPBTD 4340'. This well was plugged and abandoned in the following manner:

1. MIRU Pulling Unit, pulled rods, pump and tubing.
2. RIH w/2-7/8" tubing and set a retainer @ 4163'. Squeezed perfs 4296-4326' w/200 sacks of Class C 2/3% CaCl₂ cement. Got 140 sacks in formation, left 13 sacks below retainer set @ 4163'. Pulled out of retainer and dumped 47 sacks on top of retainer @ 4163-3693'. Pulled tubing to 3689' and loaded hole w/mud laden fluid. POOH w/tubg.
3. RIH w/2-7/8" tubing and set a retainer @ 2232'. Squeezed thru squeeze perfs @ 2650' w/565 sacks of 50-50 Class C Calseal foamed w/200 SCF of N₂/bbl. displaced to 2273' w/walking squeeze. Pulled out of retainer set @ 2232' and dumped 115 sacks of Class C Neat cement on top @ 2232-1100'. Pulled tubing to 200'.
4. Spotted a 20 sack cement surface plug @ 200-0'. Pulled tubg. Removed wellhead and installed a 4" dry hole marker to designate a plugged and abandoned location.

NMODC was notified but did not witness plugging.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elinor Startz TITLE REG. OPR. MGR. - PROD. DATE 12-9-83

APPROVED BY Ronald M. Carlsberg TITLE OIL & GAS INSPECTOR DATE JUL - 3 1984
CONDITIONS OF APPROVAL, IF ANY: