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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Fed ☐

5. State Oil & Gas Lease No.

B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name Tract 4
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702	9. Well No. 9
4. Location of Well UNIT LETTER <u>E</u> <u>2615</u> FEET FROM THE <u>North</u> LINE AND <u>25</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Allcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4061' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4359', OPBTD 4340'. It is proposed to plug and abandon this well in the following manner:

1. MIRU Pulling Unit, pull rods and pump. ND WH & NU BOP and pull tubing.
2. RIH w/2-7/8" tubing w/retainer set @ approx. 4170' and squeeze perfs 4296-4326' w/Class C cement w/3% CaCl as required. PO of retainer and dump 20 sxs (200') of cement on top for a PBTD of approx 3970'. RIH w/tubg and circulate hole with mud laded fluid. POOH.
3. RIH and perforate 4 squeeze holes @ approx. 2650' and squeeze w/1200 sacks of foamed 50/50 Cal-Seal Class C cement in 3 stages using 2000 gals flo-check between stages. If squeeze is not obtained, overdisplace cement and resqueeze. Displace cement to approx 1000' or higher, leaving cement across entire salt section or to surface if squeeze is obtained.

(Cont'd. on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE REG. OPR. MGR.-PROD.

DATE 11-16-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 21 1983

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4. RIH w/open ended tubg. to approx 200' and spot a 25 sack cement surface plug @ approx 200 - 0'. POOH. ND BOP and cut off WH. Install a 4" Dry hole marker to designate a plugged and abandoned location. Clean location.