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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name Tract 4
3. Address of Operator P.O. box 1919 - Midland, Texas 79702	9. Well No. 9
4. Location of Well UNIT LETTER <u>E</u> <u>2615</u> FEET FROM THE <u>North</u> LINE AND <u>25</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4061' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Squeeze Water Flow behind 5-1/2" csg. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4359', OPBTD 4340'. Water flow squeeze complete. The water flow behind the 5-1/2" casing was squeezed in the following manner:

1. MIRU pulling unit and pulled rods, pump and tubing.
2. RIH and set a CIBP @ 4263'.
3. Perforated the 5-1/2" casing w/4 squeeze holes @ 2650' and squeezed w/1200 sacks of foamed 50/50 Cal-Seal Class C cement. Got 1068 sacks in the formation and left 132 sacks in the casing. DO to 2686' and press casing to 1800# - broke back to 1500#. Released press and POOH.
4. RIH w/tubing and set a retainer @ 2494'. Resqueezed 5-1/2" casing w/200 sacks of Class C w/3% CaCl₂ cement. Got 165 sacks in the formation, left 22 sacks in the casing below the retainer and dumped 13 sacks on top of the retainer.
5. Drilled retainer and DO to 2714'. Tested the 5-1/2" casing to 500# for 30 min. - OK Pushed CIBP set @ 4263' to PBTD of 4340'.
6. Swabbed well thru perfs 4296 - 4326' to clean up. Ran tubing, rods and pump and put well back on production.

PLEASE NOTE: This remedial work on this well was done in April, 1983....

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz TITLE Reg. Opr. Mgr. - Prod. DATE 11-16-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 21 1983