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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	SMGSAU
3. Address of Operator	8. Farm or Lease Name
Box 1919 Midland, Texas 79702	Tract 4
4. Location of Well	9. Well No.
UNIT LETTER <u>E</u> <u>2615</u> FEET FROM THE <u>North</u> LINE AND <u>25</u> FEET FROM <u>West</u> <u>29</u> <u>17S</u> <u>33E</u>	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.	Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4061' GR	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4359', OPBTD 4340'. It is proposed to squeeze water flow behind 5-1/2" casing in the following manner:

1. MIRU. NU BOP. POOH w/tubing.
2. RIH with bit, DC's & casing scraper & DO retainer @ 2582'. CO to approx. 2800'. CHC. POOH.
3. RU WL. Perf 2 squeeze holes at approx. 2650'. POOH
4. Establish inj. rate. Cement Squeeze Perfs at approx. 2650' w/ 400 sacks class C cement.
5. RIH with bit, DC's & tubing. DO Cement to approx 2800'. CHC. Test squeeze to 1500#. Do CIBP @ 4263' & CO to PBTD 4340'. CHC. POOH.
6. RIH with bit, casing scraper & tubing to 4340' PBTD. CHC. POOH.
7. RIH with tubing and tubing anchor. Set anchor at approx. 4330' ND BOP. NU WH.
8. Hang well on and test.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. S. S. S. TITLE REG. OPR. MGR. PORD. DATE 2-7-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE FEB 10 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 9 1983

O.C.D.
HOBBBS OFFICE