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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-1
Effective 1-1-65

Operator Cities Service Company	
Address P. O. Box 1919, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐
If change of ownership give name and address of previous owner	

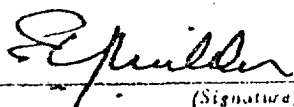
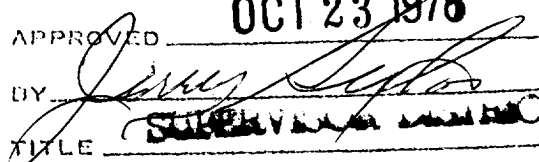
I. DESCRIPTION OF WELL AND LEASE				
Lease Name S.M.G.S.A.U. Tr 4	Well No. 9	Pool Name, Including Formation Maljamar (G-SA)	Kind of Lease State, Federal or Fee State	Lease No. B-2229
Location				
Unit Letter E	2615	Feet From The North	Line and 25	Feet From The West
Line of Section 29	Township 17S	Range 33E	NMPM,	Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Company		Box 2528, Hobbs, New Mexico 88240		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company		Phillips Building, Odessa, Texas 79761		
If well produces oil or liquids, give location of tanks.	Unit L	Soc. 29	Twp. 17S	Rge. 33E
Is gas actually connected?		When		
Yes		----		
If this production is commingled with that from any other lease or pool, give commingling order number:				

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 8-16-78	Date Compl. Ready to Prod. 10-14-78		Total Depth 4359'		P.B.T.D. 4340'			
Elevations (DF, RKB, RT, GR, etc.) 4061.4 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4237'		Tubing Depth 4331'			
Perforations 4 1/2" 2 1/2" 2 1/2"					Depth Casing Shoe 4359'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1300'		650 SX			
7-7/8"	5-1/2"		4359'		3350 SX			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 9-24-78	Date of Test 10-14-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 65	Water - Bbls. 32	Gas - MCF 25.35

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 23 1978 , 19	
 (Signature)		BY  TITLE SUPERVISOR	
Region Operations Manager (Title)		This form is to be filed in compliance with RULE 1104.	
October 18, 1978 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	