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MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-2229
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name SMGSAU	
2. Name of Operator Cities Service Company	8. Farm or Lease Name Tract 4	
3. Address of Operator P. O. Box 1919, Midland, Texas 79702	9. Well No. 9	
4. Location of Well UNIT LETTER <u>E</u> <u>2615</u> FEET FROM THE <u>North</u> LINE AND <u>25</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Maljamar (G-SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 4061.4 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well Completion Data</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4359', PBTD 4340' pumping.
 RU and perforated 2 SPF w/2-7/8" jet gun from 4296-4326'. Total 60 - 0.31" holes with 9" pen. Ran tbg. and pkr. swabbed 21 BLW in 5 hrs. Bled off with no fluid recovery. Spotted acid across perfs. 4296-4326'. Picked up and reset pkr. at 4161' with tp at 4231'. Pressured csg. to 1500#. Let acid soak on perfs. for 30 mins. Acidized w/5000 gals. 15% NE with additives and 90 7/8" ball sealers. Formation broke at 4000#. Max treating pressure 3000#, Min 2600# air 4.1 BPM, ISIP 2750#, 10 mins. 2250#. Did not ball out. TL&T 172 bbls. (120 acid and 52 flush). Bled pressure off and recovered 37 BLW in 1 hr. 12 hr. SITP 325#. Swabbed 25.2 BO and 138.8 BLW in 11½ hrs. All L.W. recovered. On 24 hr. test - pumped 65 BO, 32 BW, on 64" stroke, 10 SPM. Oil gravity 37.6 API @ 60 degrees, GOR 390.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Operations Manager DATE October 18, 1978
 APPROVED BY [Signature] TITLE [Signature] DATE OCT 23 1978
 CONDITIONS OF APPROVAL, IF ANY: