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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cities Service Company		Tract 4
3. Address of Operator		9. Well No.
P.O. Box 1919 Midland, TX 79702		9
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E 2615 FEET FROM THE North LINE AND 25 FEET FROM		Maljamar (G-SA)
THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4061.4' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4359'.

This well was drilled to a total depth of 4359'. Set 108 joints (4335.36') of 5-1/2" 14#, K55, 8R, ST&C Casing at 4359' with DV tool at 3904'. Cemented 1st stage with 150 sx Class H w/0.6 of 1% CFR2, 5# sand & 3# salt/sx. Cement 2nd stage with 3000 sx Halco Lite w/15# salt & 1/4 Flocele followed by 200 sx Class C w/2% CaCl. PD at 1830 MDT, 9/1/78, with 2000# on plug - ok. Cement did not circulate. Full circulation throughout job. Ran temp. Svy. Top of cement @ 2320'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Operations Manager DATE 9-12-78

APPROVED BY Orig. Signed by Jerry Sexton TITLE DATE SEP 18 1978

CONDITIONS OF APPROVAL, IF ANY