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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name SMGSAU
2. Name of Operator Cities Service Company	8. Farm or Lease Name Tract 4
3. Address of Operator P.O. Box 1919, Midland, Texas 79702	9. Well No. 10
4. Location of Well UNIT LETTER <u>F</u> <u>2615</u> FEET FROM THE <u>North</u> LINE AND <u>1420</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4066' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4377' Lime, OPBTD 4341'. Workover complete. MIRU unit. POOH w/rods & pmp. Inst.BOP. POOH w/2-7/8" tbg. RIH w/bit & scraper. Tagged @ 4341' PBTD. Circ. hole w/150 bbls 2% KCl FW using reverse circ. RIH w/5-1/2" RTTS on 2-7/8" tbg. to 4330'. Sptd 250 gal 15% HCl 4330-4080'. Pld RTTS to 4100' and set RTTS @ 4100'. AZ Perfs 4168-4245' and 4286-4340' w/ 4000 gal 15% HCl + additives. Max press 2600#, min press 800#, avg press 2200#, AIR 3 BPM, ISIP 2200#, 10 min SIP 1400#. Rel pkr, POOH, RIH w/RBP & RTTS on 2-7/8" tbg. Set RBP @ 4110' & RTTS @ 4070'. Tstd RBP to 1500#-OK. Rel pkr & dmp 2 sx Sd on RBP. Circ hole w/2% KCl FW. Sptd 100 gal 10% Acetic acid 4100-4000'. POOH to 3988' & set RTTS @ 3988'. ND BOP. NU WH. Perfd Grayburg w/2 SPF @ 4083-88'. Total 12 - 0.26" holes. Well swbd dry w/no fluid entry. No show oil or gas. 14 hr SITP 10#. AZ Perfs 4083-4088' w/1500 gal 15% HCl w/additives & Gyptril. Max press 4500# min 3800#, avg press 4000#,AIR 2 BPM, ISIP 2800#, 10 min SIP 2750#. 36 hr SITP 500#. Swbd tr oil & 23 BW/2hrs. Well swbd dry. Frac Perfs 4083-4088' w/12,000 gal XL-3 gelled wtr & 10,500# 20/40 Sd + additives. Max press 4200#, min press 3900#, avg press 4100#, AIR 6.5 BPM, ISIP 2800#, 10 min SIP 3800#.POOH w/tbg. &pkr. Flwd 5 BO & 5 BLW & 2 BFW/12 hrs. Well died. Swbd 8 BO & 12 BFW/9 hrs. Gas TSTM. All LW rec. Rel RTTS. RIH to RBP @ 4110'. Circ Sd off RBP. Caught & rel RBP. POOH. Ran & set 2-7/8" OD tubing @ 4304' with a SN @ 4268'. Ran rods & BHP. On NM OCD POT pmp 61 bbls of 36.5 gty oil & 12 BW/24 hrs. GR 29 MCFD, GOR 477.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Edmer Startz</u>	TITLE <u>Reg. Oper. Mgr.-Prod.</u>	DATE <u>6-9-82</u>
ORIGINAL SIGNED BY <u>ALAN SEIXON</u>	TITLE <u></u>	DATE <u>JUN 14 1982</u>
APPROVED BY <u>me</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		