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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cities Service Company		Tract 4
3. Address of Operator		9. Well No.
P.O. Box 1919 - Midland, Texas 79702		10
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F, 2615 FEET FROM THE North LINE AND 1420 FEET FROM		Maljamar (G-SA)
THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4066' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4377' Lime, OPBTD 4341'. It is proposed to acidize old perfs, perforate, test and acidize new Grayburg Perfs in this well in the following manner:

1. MIRU pulling unit and pull rods, pump and tubing
2. RIH w/tubing and a packer set @ approx. 4100' and acidize old Premier and San Andres Perfs 4168 - 4340' w/5000 gals 15% DS-30 acid + additives.
3. Recover load and POOH w/tubing and packer.
4. RIH with a RBP and set RBP @ approx. 4110'. POOH.
5. Perforate additional Grayburg Zone w/2 SPF @ 4083 - 4088'.
6. Flow or swab well natural and if necessary acidize new perfs 4083 - 4088' w/1500 gals of 15% DS-30 acid = additives. Swab test and recover load.
7. If necessary, frac new perfs 4083 -4088' w/10,000 gals of gelled water + 11,000# sand. Recover load.
8. If well does not flow from new perfs 4083 - 4088', RIH and release RBP @ approx. 4110' and POOH.
9. RIH w/production tubing, ND BOP and NU WH, run rods and pump and put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz TITLE Reg. Opr. Mgr. - Prod. DATE 5-24-82

APPROVED BY JOHN J. GIBSON TITLE DATE MAY 26 1982

CONDITIONS OF APPROVAL, IF ANY: