

1. FORMER RECEIVED	
2. TRIBUTION	
3. FEE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Line ☐
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	SMGSAU
Cities Service Company	8. Term of Lease Name
3. Address of Operator	Tract 4
P.O. Box 1919 Midland, TX 79702	9. Well No.
4. Location of Well	10
UNIT LETTER F - 2615 North 1420	10. Field and Pool, or Wildcat
FEET FROM THE LINE AND FEET FROM	Maljamar (G-SA)
THE West 29 17S 33E	
LINE, SECTION TOWNSHIP RANGE	
15. Elevation (Show whether DE, RT, GR, etc.)	12. County
4066.4' GR	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE DEANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 4377', PBD 4341' Pumping.

Correlated cased hole to OH log. Found 5-1/2" csg. had been set 32' high at 4343' WIH w/ 4-3/4" RB and 4 3-1/2" DC's and drilled out additional cmt. in shoe Jt. 4326-4341' press tested 5-1/2" csg to 1000#/15 mins - ok. RU and jet perf 2 S/F using 3-1/8" csg gun 4286-4340'. Total 64 0.33" holes w/15.31" penetrations. Ran tbq. spotted acid across perms 4286-4340'. Acidized w/5000 gals 15% Ne w/additives, and 96 7/8" RCNCB's. Did not ball out. RU and jet perf 2 S/F using 3-1/8" csg gun 20 holes 4168-4178'. 16 holes 4208-4216', and 20 holes 4235-4245'. Total 56 0.33" holes w/15.3" penetrations. RU & acidized w/5000 gals 15% NE w/additives. Used 112 7/8" RCNCB's. Balled out. RU Frac w/30,000 Gal Poly vis III, 44000# 20-40 sand and 7500# 100 Mesh sand down 5-1/2" csg. in 2 stages w/ 2000# 100 Mesh sand between stages. Max press 3100#, Min 2900#, ISIP 2700#, Air 21.9 B/M. TL&T 823 Bbls. 15 min. SIP 2550# and 3 hr SIP 1475#. SION. 21 hr SICP 450#. Swabbed 92 B/O 236 BLW in 27 hrs. RU. Pumping unit on 24 hr test. Pumped 53 BO, 33 BW, 12 SPM x 74" stroke, GOR 285. Oil Gravity 37.6 @ 60 degrees.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spindler</u>	TITLE <u>Region Operations Manager</u>	DATE <u>12/7/78</u>
APPROVED BY <u>John W. Ramsey</u>	TITLE <u>Geologist</u>	DATE <u>DEC 11 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		