DISTRIBUTION	NEW MEXICO OIL COLLERVATION COMMISSION			Ferris (* 401		
SANTA I'F FILE		•	ı		Type of Leane	
U.S.G.S.				N. manada NATI X		
LAND OFFICE				a, Date oil & Can Lette No.		
OPERATOR				B-23	29	
	ı			THILL		
	R PERMIT TO DRILL, DEEPEN	, OR PLUG BAC	K			
1a. Type of Work				2. Unit Aores		
b. Type of Well DRILL X	DEEPEN	ŧ	T.UO BACE [, SMGSAU J. Firm or Leane Name		
	GAS		Somether 1 1	Tract 4		
2. Name of Operator	O / H : R	Light 1. 1	ZONE U.	s. Well Eo.		
Cities Service Company					10	
3. Address of Operator					10, Field and Pool, or Wildcat	
P.O. Box 1919 Mi	dland, TX 79702				amar (G-SA)	
4. Location of Well	F 1.0CAYLD 2,615	Francisco III	North	THIN		
			Ì			
and 1,420 FEET FROM THE	West LINE OF SEC. 29	17S \!`````\`\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	33E	7777777		
				Lea		
	HHHHHH	15. Fropene i Legit.	Littli i an attor	7777777	20, Rotary or C.T.	
		h 350'	Crayburo		Rotary	
21. Elevations (Show whether DF, RT, et	c.) 21A. Kind & Steffer Phys. Co.	Just I diliner bate	Hall I		Date Work will start	
4,066.4 GR	Required/Approved	Not Releas	ed	Augus	t 15, 1978	
23.	PROPOSED CASING A					
	E OF CASING WEIGHT PERTOC	M SETTING DE	PTH SACES OF	CEMENT	EST, TOP	
12-1/4"	8-5/8" 24# 5-1/2" 14#	1,300	1,000	sacks	circulated	
1-1/0)-1/2 L4#	4,370	300	sacks -	TC @ approx	
ļ					2,400'	
	drill this well to a tota	al depth of 4	,350', and c	omplete	in the	
Grayburg-San Andres	; formation.					
	tion program is as follow	vs:				
 one set of blir one set of dril 					•	
z. One set of dir.	T prpe rams.					
The acreage assigne	ed to this well is dedica	ated to Phill	ips Petroleu	ım Compan	v as	
casinghead gas pure			,	•		
IN ABOVE SPACE DESCRIBE PROPOSE	ED PROGRAM: If PROPOSAL IS 10 billions.	TORERS SON DACK STATE	ATA ON PRESENT	Β Π ૮ ₹1 ∀ 1. ΖΩΝ Ι	AND PROPOSED NEW DRAFT	
TIVE ZONE. GIVE BLOWOUT PREVENTER PROC					THE THOUSAND	
I hereby certify that the information above	e is true and complete to the best of mv	knowledge and belief	1.			
Signed Full	\mathcal{L}_{Tule} Region (Operations Ma	nager ,	Ju.	ıly 12, 1978	
(This space for State V	// -	SOR DISTR	الا دام	Δii		
ADDROVED BY	Solling	CON MOTH		HUL	8/61 6	
CONDITIONS OF APPROVAL, IF ANY:	Jugar IIII		ı	A Company		
J. A. P. A.						
•						

NO. OF COPIES RECEIVED

2. 1 Ph

Operator Cities Service Oil Co. SE Maljamar G.S.A. Unit 29 17 South 33 East Lea Actual Footage Location of Well: 2615 North feet from the line and for from the West Ground I gvel Elev. Producing Formation 4066.4 Grayburg - San Andres Maljamar (Grayburg-SA) 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ____ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated, (I'se reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Region Operations Manager Cities Service Company July 12, 1978 Unit Block consists of 1,080 acres. Working interest of participating companies in this proposed well are as follows I heraby certify that the well location Cities Service Co. . 75.25556% shown on this plat was platted from field Phillips Petroleum Co.24.74444% Date Saveye July 5,1978 Registered Frofessional Engineer John W. 676 16 50 1980 2310 2000 1000