

STATE	
FEDERAL	
U.S.	
D OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUIREMENT FOR ALLOWABLE
AND
AUTHORIZATION TO EXPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator Cleary Petroleum Corporation	
Address P. O. Drawer 2358, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
Other (Please explain) Request test allowable in the amount of 50 bbls. This lease is currently being plugged and abandoned.	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hi-Yo Silver Federal	Well No. 1	Pool Name, Location, etc. Undesignated	Kind of Lease State, Federal or Fee Federal	Lease No. NM-12413
Location Unit Letter: P ; 660 Feet From The South 330 Feet From The East				
Line of Section 25 Township 19-S Range 32-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Give address to which approved copy of this form is to be sent P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Give address to which approved copy of this form is to be sent					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 25	Twp. 19-S	Range 32-E	Is well actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Partial Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Producing Formation				Producing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Producing Gas Pay				Testing Depth			
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after a running of total volume of load oil and must be equal to or exceed top allowable for this depth for full 24 hours)

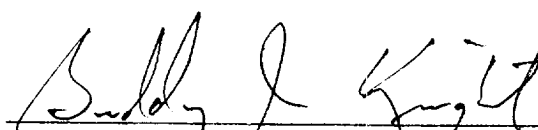
Date First New Oil Run To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Gas - MCF	

GAS WELL

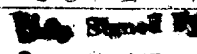
Actual Prod. Test-MCF/D	Length of Test	Prod. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Production Manager
(Title)
10-16-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 18 1978**, 19

Perry Seaton
Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.