

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hi-Yo Silver Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T-19-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Tx. 79702

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; 330' FEL

14. PERMIT NO.

Letter dated 7-14-78

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3579' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud date, Csg tests &amp; Comp.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-31-78 Spudded 12¼" hole @ 9:00 PM CDT.

8-1-78 Drld 12¼" hole to 1180'. Ran 38 jts of 8 5/8", 24#, K55, STC csg to 1180'.

8-2-78 Cmt'd 8 5/8" csg w/600 sx 50/50 Class "C" Pozmix (w/5# salt + ¼# flocele/sk) plus 250 sx Class "H", 2% CACL, 0.75% CFR-2 (w/¼# flocele/sk). Cmt circulated. Plugged down @ 6:50 AM. WOC 18 hrs. Cut-off NU Wellhead &amp; BOP.

8-3-78 Tested blind rams to 1000 PSI for 30" ok. Tested pipe rams &amp; csg to 1000 PSI for 30" ok.

8-5-78 Drld 7 7/8" hole to 3304' TD. Ran GR-Compensated Acoustic Velocity log from 3297' to 1180'. Ran GR-Forxo-Guard log from 3303' to 2700'.

8-6-78 Ran 83 jts 5½", 14#, K55, STC csg set @ 3299'. Cmt'd w/200 sx Class "C" containing 6#/sk salt. Displaced plug w/2% KCL wtr. Plugged down @ 1:00 AM 8-7-78. WOC 32 hrs.

8-7-78 Ran Temperature Survey. Found WL PBTD @ 3245' w/indicated TOC @ 2000' FS.  
(con't on additional page)

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE District Production Mgr.

DATE 9-14-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

