Submit 5 Conses

Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

rvined 1-1-89 to instruction

DISTRICT II P.O. Drawer DD, Anena, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Aziec, NM 87410	BEO	LIECT		LLOW	ABLE AND	AUTUOD	17471011				
ī.	MEQ										
Operator	L AND NATURAL GAS  Well API No.										
Amoco Production Co	30-025-26091										
P. O. Box 3092, Hou	ıston, TX	77253-	-3092								
Reason(s) for Filing (Check proper box)					Oti	er (Please exp	iain)	<del></del>			
New Well		Change i			Effective	9-1-92					
Recompletion	Oii	<u>_</u>	X Dry G	ias <u> </u>							
Change in Operator	Caringhe	ad Gas	Conde								
If change of operator give name and address of previous operator		·	<del></del>								
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name			1		iding Formation			of Lesse	عاد	ase No. 077002	
Nellis Federal		3	But	ffalo Ya	tes		State	Federal or Fee	RA-U	77002	
Unit Letter F	_ :	1980	_ Feet F	rom The	North Lir	e and 1980	F	eet From The	West		
Section 6 Townsh		19-S		_	22.5		•	Lea		Line	
Section 6 Towns	<u> </u>	15-3	Range		33-L 'V	МРМ,		Lea	<del></del> .	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				D NAT			.b:_# -	<del>,</del>			
Name of Authorized Transporter of Oil XX or Condensate  Amoco Pipeline Intercorporate Trucking					502 N. We	Address (Give address to which approved copy of this form is to be sent) 502 N. West Avenue, Levelland, TX 79336					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Conoco Inc.	<del>,,,,,,,,,,,,,,,,,</del>										
If well produces oil or liquids, give location of tanks.	Unnit   F	Sec.   6	Twp.	Rg	e.   Is gas actual	y connected?	When	1 ?			
If this production is commingled with that	from any ot	her lease or	pool, gr	ve commin	gling order num	ber:					
IV. COMPLETION DATA					<b>55</b>						
Designate Type of Completion	- (20)	Oil Wel	i	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		ipi. Ready u	o Prod	<del></del>	Total Depth	<u>L</u>	1	P.B.T.D.		1	
-											
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	<del></del>			<del></del>				Depth Casing	Shoe		
		<del></del>	0.0								
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD						
HOLE SIZE	SING	JOHNO	SIZE		DEPTH SET			SACKS CEMENT			
							<del></del>	-		<del></del>	
. TEST DATA AND REQUES	T FOR	ALLOW	ABLE			<del></del>		<del></del>			
OIL WELL Test must be after r					st be equal to or	exceed top all	owable for thi	s depth or be for	full 24 hours	• ì	
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pr			· · · · · · · · · · · · · · · · · · ·	·/	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
						Water - Bbls.					
ciual Prod. During Test Oil - Bbls.					Water - Bbis.				Gas- MCF		
GAS WELL				<del></del>				<u>:</u>		<del></del>	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condes	Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
		<u> </u>				·					
L OPERATOR CERTIFIC				NCE			ICEDY	ATIONID	IV/ICI <b>A</b>	Ma a P	
I hereby certify that the rules and regular Division have been complied with and t							NOEM V	ATION D		<b>J</b> 17'9	
Division have been complied with and that the information given above is true and complete to the best of my innowledge and belief.					Date Approved			AUG 1 ( '94			
$\Omega$	) <u>.</u>				Dale	, ,					
Signature					∥ Ву_	By ORIGINAL SIGNED BY JERRY SEXTON					
Devina M. Prince	Sta	aff Assi	stant Tide	<del></del>			IKICI I SUI	ek 4130h	-		
August 12, 1992	(7	13) 596-	7686		Title			<del></del>			
Date	_	Tele	phone N	io.	11						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.