BYATE OF NEW MEXICO	OIL CONSERV/ P. O. DO	X 2088	Form C-104 Revised 10-1-78
DANTA FE FILE U 3.0.8. LAND OFFICE TRANSPONTER OR OFFICE OFFICE Uperator Upland Produ	REQUEST FOI	V MEXICO 87501 R ALLOWABLE ND PORT OIL AND NATURAL GAS	
Address P.O. Box 48	l, Midland, Texas 797	01	
Reason(s) for filing (Check proper b New Well Recompletion X Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	"   of 1500 Barre	allowable for Sept. ls of oil.
ad address of previous owner			
DESCRIPTION OF WELL AN Lease Name <u>Nellis Federal</u> Location Unit Letter <u>F</u> : 19	3 Wildcat Bone	e Spring Stote, Feder	al or Foo Fed 077002
	Fownship 19-S Range	33-Е , ММРМ, Lea	a County
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Cill or Condensate Amoco Production Trucks		S Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx. 77001 Address (Give address to which approved copy of this form is to be sent)	
if well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. F 6 19-5 33-E	Is gas actually connected? When NO After Test	
COMPLETION DATA	with that from any other lease or pool, Oil Well Gas Well	give commingling order number:	Plug Bock   Same Hesty, Diff. Rest
Designate Type of Comple Date Spudded 8-8-83	Lion (X) X Date Compl. Ready to Prod.	X Total Depth 13,715	X P.B.T.D. 9215
KB 3700	Bone Spring	Tep Oll/Gas Pay 8842	Tubing Depth 8878 Depth Casing Shoe
Perforations 8842-8850, 8898-8	3919, 9078-9085'		13710
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
Recomplet	tion-Casing was not al	tered.	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d.	after recovery of total volume of load of epth or be for full 24 hours) Producing Nathod (Flow, pump, gas i	l and must be equal to or exceed top ails lift, etc.)
angth of Test	Tubing Proseure	Casing Pressure	Chote Size
ctual Prod. During Test	011 - Bble.	Water-Bbls.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test-MCF/D	Longth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
feeling Method (pilot, back pr.)	Tubing Presews (Bhot-in)	Cosing Pressue (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE		DIL CONSERVA	
hereby certify that the rules and regulations of the Oli Conservation ivision have been complied with and that the information given yove is true and complete to the beat of my knowledge and belief.		ORIGINAL SIGNED BY EDDIE SEAY	
Michael Hedrick (Signalwe) VKE PRESIDENT (Tule) 9-13-83 (Date)		TITLE This form is to be filed in compliance with NULT integration of the dependent for allowable for a newly drilled or deependent, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well mame or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiplication.	
		Separate Forms C-104 mu romoleted wells.	· <u></u> · · · ·