Form approved. Budget Bureau No. 42-R1425.

UNITED STATES N. M. OIL CONS. COMMISSION DEPARTMENT OF THE INTERIOR OF 1980

| | DEPARTMEN | | | | | | 5. LEASE DESIGNA | TION AND SERIAL NO. | |
|--|---|---|------------------------------|--|---------------------------------------|-----------------------------------|--|---|--|
| | GEOLG | OGICAL SURV | EY H | OBBS, NE | EW MEXIC | 0 882 | | | |
| APPLICATION | Y FOR PERMIT | TO DRILL, I | DEEPE | EN, OR | PLUG B | ACK | 6. IF INDIAN, ALE | OTTER OR TRIBE NAME | |
| 1a. TYPE OF WORK | LL 🗆 | DEEPEN | | | LUG BAG | | 7. UNIT AGREEMI | INT NAME | |
| b. TYPE OF WELL | AS OTHER | | | NGLE | MULTIP ZONE | LE | 6. FARM OR LEAS | E NAME | |
| WELL WELL OTHER ZONE ZONE 2. NAME OF OPERATOR | | | | | | | NELLIS FEDERAL | | |
| Upland Production Company * | | | | | | | | 9. WELL NO. | |
| 3. ADDRESS OF OPERATOR | | | | | | | #3 10. FIELD AND POOL, OR WILDCAT | | |
| P.O. Box 481, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) | | | | | | | | BONE SPRING | |
| At surface 1980' FNL x 1980' FWL, Sec. 6, T. 19 S., R. 33 E., | | | | | | | | ., OR BLK. OR AREA | |
| At proposed prod. zone (unit F& SE/4 of NW/4) | | | | | | | 6-19-33 | | |
| 14. DISTANCE IN MILES A | AND DIRECTION FROM NE | AREST TOWN OR POS | T OFFICE | ··· | | | 12. COUNTY OR P. | | |
| | | | | | | | Lea, | NM | |
| 15. DISTANCE FROM PROPO LOCATION TO NEAREST | outheast of | Marjamar, | 16. NO | . OF ACRES | IN LEASE | | OF ACRES ASSIGNED | 1111 | |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980 | | | 480 | | | | 80 | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, | | | 19. PROPOSED DEPTH 20. ROT | | | 20. гота | ARY OR CABLE TOOLS | | |
| OR APPLIED FOR, ON THE | | 980 <u>'</u> | | | | 1 | 22. APPROX. DA | TE WORK WILL START* | |
| 3700' GL | | | | | | -, | 8-1-83 | | |
| 23. | | PROPOSED CASI | | CEMENTI | NG PROGRA | м | <u> </u> | | |
| SIZE OF HOLE | SIZE OF CASING | F CASING WEIGHT PER F | | OOT SETTING DEPTH | | 1 | QUANTITY OF CEMENT | | |
| | | | | | | - | | | |
| | Existin | g Casing v | vill | not be | alter | ed. | | | |
| | | | | | | | | * · · · · · · · · · · · · · · · · · · · | |
| and pump. Some cement. If set plug at Acidize well * Note char Upland Processing to the control of the control | recomplete Set a cast is tubing ancho t 9300'. Per ll with estin nge of opera- coduction Con th this appl | ron bridge or will no forate 884 mated 3000 tor from <i>P</i> mpany. See | e pluot un 10'-8) gal | ug @ 10 nseat, 8850' a l. 15% |),800' propos and 889 HCL. T | and c se to 14'-89 est f | ap with 3 cut tubin 22' with or produc | 5' of g and 2 SPF. | |
| PERMIT NO. | drill or deepen direction | ally, give pertinen | t data o | | Ces. | | d and true vertical | | |
| conditions of Approv. | AL, IF ANY: | TI | | | | - | DALE | | |

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