Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424			
Dec. 1973 UNITED STATES P. O. BOX 1980 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-077002			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Nellis Federal			
1. oil gas well ⊠ well □ other	9. WELL NO.			
2. NAME OF OPERATOR	3			
Amoco Production Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Wildcat Wolfcamp			
P. 0. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OF			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA			
holow)	6-19-33			
AT SURFACE: 1980' FNL X 1980' FWL, Sec. 6	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: (Unit F, SE/4 of NW/4)	Lea NM			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	3720 RDB			
TEST WATER SHUT-OFF Image: Constraint of the second se	1960TE: Report results of multiple completion or zon change on Form 9–330.)			
CHANGE ZONES Image: Change Zones Image: Change Zones Image: Change Zones ABANDON* Image: Change Zones Image: Change Zones Image: Change Zones (other) Image: Change Zones Image: Change Zones Image: Change Zones	HCAL SURVEY			

N See Chief

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in DA &S service unit #193 on 7-30-81. Ran retrievalbe bridge plug to 13100 and capped with 35' of cement. Perforated intervals 10856'-64' and 10890'-902 with 2 JSPF. Ran tubing and packer back in hole. Set packer at 10739 and tailpipe at 10802. Acidized with 5000 gal. of 20% HCL, tagged with radioactive tracer and 100 lbs. of graded rock salt mixed in 200 gal. of gel brine. Swabbed 107 hrs. and recovered 95 BLW, 26 BNW, 72 BO and slight show of gas. Pulled tubing and packer. Ran tubing, seating nipple, and 3 joints of tailpipe and tubing anchor. Set seating nipple at 10894'. Moved out service unit. Shut-in well with no further report until production equipment is installed.

0+4-USGS,R 1-Hou Subsurface Safety Valve: Manu. and Type _		1-W.	Staffor	d, Hou	1 - MDR Set @		Ft
18. I hereby certify that the foregoing is tru SIGNED Mark Randolph	e and correct	Adm.	Analyst	DATE			
	(This space for Fede		_		TED FOR RECOR		
APPROVED BY	*See Instructio		verse Side	Ú.S. GE	NG 271981 Ological surv fell, new mexic	/EY	