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Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	5. LEASE NM-077002 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	
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(Do not use this form for proposals to drill or to deepen or plug back to a different	<b></b>
reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas v	Nellis Federal
well well other	9. WELL NO.
2. NAME OF OPERATOR	3
Amoco Production Company	10. FIELD OR WILDCAT NAME Buffalo Penn
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OF
P. O. Box 68, Hobbs, NM 88240	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FNL X 1980 FWL, Sec. 3	<b>6</b> -19-33
AT SURFACE(UNIT ), SW/4, NE/4)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy Leal NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
•	15. ELEVATIONS (SHOW DF, KDB, AND WD 3700
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF THE	, 1 // E P
TEST WATER SHUT-OFF	: I V E
FRACTORE TREAT	
REPAIR WELL APRI	4 1980 (NOTE: Report results of multiple completion or zone change on Form 9–330.)
E II C CEOLO	GICAL SURVEY
MOLIN LL OOM LLIL	IEW MEXICO
ADAMBOM:	
(other) TEMPORARY ABANDON	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
measured and true vertical depairs for an markers and zones pertine	
Moved in service unit 12/10/79. Pulled tubin and 13,284' and 13,481-13,488' with 4 JSPF. packer at 13,124'. Pulled blanking plug and surface. Acidized with 5500 gallons 7-1/2% Mper bbl. Separated each stage with 150# rock	Ran packer and tubing. Set dropped bar. No gas to IS, additives, and 1000 SCF salt in gel. Flushed with
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Moved in service unit 12/10/79. Pulled tubin and 13,284' and 13,481-13,488' with 4 JSPF. packer at 13,124'. Pulled blanking plug and surface. Acidized with 5500 gallons 7-1/2% M per bbl. Separated each stage with 150# rock 60 bbls. 4% KCL. Swab tested well. Well non For Period Subsurface Safety Valve: Manu. and Type	Ran packer and tubing. Set dropped bar. No gas to IS, additives, and 1000 SCF salt in gel. Flushed with productive. Well shut in.
Moved in service unit 12/10/79. Pulled tubin and 13,284' and 13,481-13,488' with 4 JSPF. packer at 13,124'. Pulled blanking plug and surface. Acidized with 5500 gallons 7-1/2% Mper bbl. Separated each stage with 150# rock 60 bbls. 4% KCL. Swab tested well. Well non For Pen.  Aeting District Engineer  Subsurface Safety Valve: Manu. and Type  18. Thereby/certify that the Open going is true and correct	Ran packer and tubing. Set dropped bar. No gas to IS, additives, and 1000 SCF salt in gel. Flushed with productive. Well shut in.
Moved in service unit 12/10/79. Pulled tubin and 13,284' and 13,481-13,488' with 4 JSPF. packer at 13,124'. Pulled blanking plug and surface. Acidized with 5500 gallons 7-1/2% Mper bbl. Separated each stage with 150# rock 60 bbls. 4% KCL. Swab tested well. Well non For Peri	Ran packer and tubing. Set dropped bar. No gas to IS, additives, and 1000 SCF salt in gel. Flushed with productive. Well shut in.

0 + 4 USGS-A 1-Hou, 1-Susp 1-MKE 1-Superior, 1-Conoco