

SUGGESTED FIELD DATA SHEET (Not Required To File)										Lease No. or Serial No.	
Type Test		☒ Initial		☐ Annual		☐ Special		Test Date		Allottee	
Company		Amoco Production Co.		Connection		Gas Co. of New Mexico		Location		Unit	
Field		Reservoir		Plug Back TD		Elevation		Farm or Lease Name		Well No.	
Completion Date		Total Depth		Set At		Perforations: From To		Nellis Padon I		3	
Csg. Size		Wi.		Set At		Perforations: From To		Sec.		Twp.-Blk. Rge.-Sur.	
5 1/2		17,20 1/2		13,715		13,330 - 13,338		6		19S 33E	
Tbg. Size		Wi.		Set At		Perforations: From To		County or Parish		State	
2 7/8		13,250		OPEN ENDED		Packer Set At		609		New Mexico	
Type Completion (Describe)		Single		Producing Thru		Reservoir Temp. F		Mean Annual Temp. F		Baro. Press. - P _a	
Tubing		H		G _g		60		13.2		Prover	
										Meter Run	
										4" FLANGE	
DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS		
Time of Reading	Hrs.	Tbg. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	(Include liquid production data; Type-A.P.I. Gravity-Amount)		
9:55		1352							4" Meter Run 1.750 mcf		
10:00		1315		69.0	400	4.00	66	2 1/2	780 mcf/day		
10:15		1225		68.0	400	3.61	67	2 1/2			
10:30		1125		68.0	405	4.00	68	2 1/2			
10:45		1025		68.0	400	4.00	69	2 1/2			
11:00		1065		68.0	405	4.00	68	2 1/2	END RATE I		
11:15		955		65.0	410	7.29	71	2 1/2	900 mcf/day		
11:30		887		65.0	420	6.25	71	13 1/2			
11:45		919		65.0	405	5.12	71	13 1/2			
12:00		927		65.0	415	5.12	71	13 1/2	END RATE II		
12:15		707		65.0	420	14.44	73	18 1/2	1350 mcf/day		
12:30		700		65.0	415	11.56	75	18 1/2			
12:45		662		65.0	415	12.96	74	18 1/2			
1:00		646		65.0	415	10.24	77	18 1/2	END RATE III		
1:15		627		67.0	420	15.21	79	23 1/2	1500 mcf/day		
1:30		610		67.0	420	14.44	79	23 1/2			
1:45		572		67.0	415	13.69	77	23 1/2			
2:00		510		67.0	420	14.44	80	23 1/2	END RATE IV		
Total mcf											