

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1. TYPE OF WELL

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
Name of Operator: Chevron U.S.A. Inc.
Address of Operator: P.O. Box 670, Hobbs, NM 88240

7. Unit Agreement Name

8. Farm or Lease Name
Lea YH State

9. Well No.
1

10. Field and Pool, or Wildcat
Wolfcamp

3. Location of Well

WIT LETTER 0 LOCATED 760 FEET FROM THE South LINE AND 1980 FEET FROM

East LINE OF SEC. 25 TWP. 18S RGE. 34E HMPM

12. County
Lea

11. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 11-30-87 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth 10,770 21. Plug Back T.D. 10,740 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools Yes Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp/Bone Springs 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run none 27. Was Well Cored no

28. no new casing CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	288	15"	450SX	
8 5/8"	28#	3897	11"	1050sx	
5 1/2"	17#	10770	7 7/8"	700sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8 10,726

31. Perforation Record (Interval, size and number)

Old Perfs: 9199 - 9392 53 holes
New Perfs: 9000-02, 9004-18, 9023-32, 9042-46, 9050-56, 9070-80, 9640-45, 9654-62, 9690-700, 9856-58, 9886-910, 9924-26, 9948-56, 9964-66, 9982-86, 9998-10010, 10200-05, 10209-11, 10214-10220, 10236-238 total 271 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9000-10238	7000 gallons 20% NEFE HCT

33. First Production 11-21-87 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod

34. Date of Test 12-9-87 Hours Tested 34 Choke Size 2" WOP Prod'n. For Test Period Oil - Bbl. 38 Gas - MCF 757M Water - Bbl. 10 Gas - Oil Ratio
35. Flow Tubing Press. 20 Casing Pressure 8 Calculated 24-Hour Rate Oil - Bbl. 38 Gas - MCF 757M Water - Bbl. 10 Oil Gravity - API (Carr.)

36. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

37. List of Attachments

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T. E. Atkins Jr. Staff Drilling Engr. DATE Jan. 29, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3430	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5878	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7765	T. Wingate _____	T. _____
T. Wolfcamp _____ 10598	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	3430		Salt, Anhydrite, Sand				
3430	5878		Sand, shale, dolomite				
5878	7765		LS, Shale, Dol, Sand				
7765	10598		Sand, Shale, Dol.				
10598	10800		Dolomite, Shale				