CONDITIONS OF APPROVAL	IF ANY:	TITLE			DATE		
Geologia					0C	125 19/8	
Signed C. C. Cludic 20 Title Area Production Manager					Date10-	24-78	
I hereby certify that the inform	nation above is true and com						
TIVE ZONE. GIVE BLOWOUT PREV	PROPOSED PROGRAM: IF			ON PRESENT P	ROOUCTIVE ZONE	AND PROPOSED NEW PRODU	
				;	oss Jun	24,1979	
	4	,000' - 10,700'	Brackish	water.	200 DAT	WALESS AMENCED,	
300' - 4,000' Brine water;							
Circulating Media: 0' - 300' Fresh water spud					mud;		
	Attached BOP Draw						
, ,,,		1	,	by Cal	iper Surv	rey	
7-7/8"	5-1/2"	17# & 15.5#	10,700'	То Ве	Determine	d 9000'	
14-3/4"	11-3/4" 8-5/8"	42# 24#	4,000'		00	Circulate	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		F CEMENT 00	EST. TOP Circulate	
·		PROPOSED CASING AND		I CACKE O	- course T	EST TOD	
3949 GL			OFWENT BROCKAN		12-0	1-70	
21. Elevations (Show whether 3949 GL	!	& Status Plug. Bond 21 Blanket	B. Drilling Contractor			1-78	
			10,700'	Wolfe		Rotary Date Work will start	
AHHHHHH			. Proposed Depth	19A. Formatio	on	20. Rotary or C.T.	
					Lea	HHHH	
AND 1980 FEET FR	OM THE East LIN	SE OF SEC. 25		MINT	12. County		
1000	77		P. 18-S RGE. 3				
P. O. Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER O LOCATED 760 FEET FROM THE South LINE							
					Airstrip-Wolfcamp		
GULF OIL CORPORATION 3. Address of Operator 10. Field and Pool, or Wildcat							
WELL XX WELL OTHER ZONE ZONE ZONE ZONE ZONE ZONE ZONE ZONE							
b. Type of Well OIL WELL XX GAS WELL XX GENERAL	- -	DEEPEN PLUG BACK SINGLE MULTIPLE ZONE			8. Furm or Lease Name Lea "YH" State		
la. Type of Work	=		5 1.110	cu []	7. Ont Agree	ment Nome	
	ION FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree		
OPERATOR					LG-554	umminini	
LAND OFFICE		AMENDMENT				Gas Lease No.	
U.S.G.S.		Casing Program				FEE	
SANTA FE FILE			5A. Indicate	Type of Lease			
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION					
NO. OF COPIES RECEIVED							