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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1636

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____										7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Southland Royalty Stat					
2. Name of Operator Earl R. Bruno										9. Well No. 1					
3. Address of Operator P.O. Box 5456, Midland, Texas 79704										10. Field and Pool, or Wildcat Arkansas Jct. Queen					
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 11 TWP. 18S RGE. 36E NMPM										12. County LEA					
15. Date Spudded 10/28/78		16. Date T.D. Reached 11/4/78		17. Date Compl. (Ready to Prod.) Dry		18. Elevations (DF, RKB, RT, GR, etc.) NA		19. Elev. Casinghead NA							
20. Total Depth 4650'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By X		Rotary Tools		Cable Tools					
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry-Perforated 4566-76'										25. Was Directional Survey Made yes					
26. Type Electric and Other Logs Run Welex Compensated Density Newtron Surface-TD										27. Was Well Cored					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		20		337		12 1/4		140 sks. Class C w/2%		None					
4 1/2		10.5		4660		7 7/8		100 sks. T/C 4000'		837ft.					
								2nd. stage 231 sks. @							
								2030'							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN							
30. TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
2 3/8		4550'		None											
31. Perforation Record (Interval, size and number)															
4566-76'															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED									
4566-76						500 gals mud acid 1,000 gals									
						KCL water w/7,500lb. sand									
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
Dry		Swab						Dry							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
11/20/78		24		2"						Dry					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
0		0						Dry							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
Dry										Earl R. Bruno					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE				DATE									
Earl R. Bruno		Operator				11/4/78									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3234	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4240	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5247 Est.	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand				
125	649	524	Sd & Red Beds				
649	1391	742	Red Beds				
1391	1893	502	Red Beds & Anhy.				
1893	1914	21	Red Beds, Anhy & Salt				
1914	2433	519	Anhy & Salt				
2433	3091	658	Salt & Anhy				
3091	3104	13	Anhy				
3104	3275	171	Anhy & Salt				
3275	3391	116	Anhy				
3391	3513	122	Anhy & Dolo				
3513	3573	60	Anhy				
3573	3888	315	Anhy & Dolo				
3888	3983	95	Dolo				
3983	4070	83	Anhy & Dolo				
4070	4159	89	Dolo w/Strks of Anhy				
4159	4630	471	Dolo & Anhy				
4630	4650	20	Dolo TD				

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AUG 11 1980

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MAY 5 1981

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