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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _ T. Canyon __ _____T. Ojo Alamo __ _ T. Penn. "B" T. Anhy_ T. Kirtland-Fruitland ______T. Penn. "C" _____ B. Salt_ T. Atoka T. Pictured Cliffs T. Penn. "D" 3234 T. Cliff House ______ T. Leadville ___ __ T. Yates_ Devonian _____ T: Menefee ___ 7 Rivers _Т T. Madison ___ T. 4240 Queen ___ Silurian _____ T. Point Lookout ____ _____ T. Elbert ___ Montoya ______ T. Mancos _____ T. McCracken ___ _ T. T. Grayburg _ 5247 Est. T Simpson ______ T. Gallup _____ T. Ignacio Otzte _____ T. San Andres ___ Base Greenhorn ______ T. Granite _____ _____ T. McKee __ T. Glorieta. T. Ellenburger _____ T. Dakota ____ T. Paddock ___ __ Т. _ T. Gr. Wash ___ ______T. Morrison _______T. ____ T. Blinebry ___ T. Granite T. Todilto _____ T. Τ. Tubb ___ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Abo______T. Bone Springs ______T. Wingate ______T. Wolfcamp_____T. _____ T. Chinle ___ _____ T. _____ T. Permian T. T. Penn ____ T. __ _____T. Penn. "A"__ T Cisco (Bough C) _____ T. _ __ T. __

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 125 649 1391 1893 1914	125 649 1391 1893 1914 2433	524 742 502 21 519	_				
2433 3091 3104 3275 3391 3513 3573 3888 3983 4070 4159 4630	3091 3104 3275 3391 3513 3573 3888 3983 4070 4159 4630 4650	13 171 116 122 60 315 95 83 89 471	Anhy Anhy & Salt Anhy Anhy & Dolo Anhy Anhy & Dolo Dolo Anhy & Dolo Dolo Anhy & Dolo				
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