

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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Sub. Identification Type and Number
State ☒ Fee ☐
State Oil & Gas Lease No.
5380-55

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "I" FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	1. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	2. Farm or Lease Name State DR
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 83240	3. Well No. 3
Location of well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 19-S RANGE 32-E COUNTY Lea	10. Field and Pool, or Wildcat East Lusk Wolfcamp
15. Elevation (Show whether Dr, RT, Ch, etc.) 3653.3' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Ref and Stimulate ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6-27-85 and POH w/ production equip. RIH and Perfor Wolfcamp intervals 10,530'-38', 10,608'-14', and 10,634'-54' w/ 4 SPF (Diam = .380"). RIH w/ PPI pkr and 2 7/8" tbg. Set pkr at 11,481' and tested to 3000 psi - OK. Dropped RFC valve. Pumped 70 bbl 2% KCL FW. Rel pkr and POH. Found split in tbg. RIH w/ RBP, pkr, SN, and 2 7/8" tbg to 10,800'. Set RBP at 10,800'. Set pkr at 10,670'. Pumped 400 gal 35/65 A-SOL HCL and flushed w/ 65 bbl 2% KCL FW. Rel pkr, ran tbg and latched onto RBP. Pulled tbg and reset RBP at 10,700'. Tested to 2000 psi - OK. Reset pkr at 10,550'. Pumped 2000 gal 15% HCL acid w/ add. Flushed w/ 63 bbl 2% KCL FW. Rel pkr, ran tbg and latched onto RBP. Pulled up and reset RBP at 10,590'. Tested to

OTS NMOC-DH, I-JRB, I-FSN, I-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John L. Sexton TITLE **Administrative Analyst** DATE **19 July 1985**
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
DATE **JUL 22 1985**

1000 psi - OK. Reset PKR at 10,400'. Opened unloader and spotted acid to PKR.
Pumped 1000 gal 15% HCL acid w/ add. Flushed w/ 63 bbl 2% KCL FW.
Rel PKR, ran tbg and latched onto RBP. POH w/ tbg and tools. RTH
w/ 2 7/8" bull plug, 1 jlt 2 7/8" tbg, 4' perf sub, 2 7/8" SN, 5 jts 2 7/8"
tbg, tbg anchor, and 2 7/8" tbg. SN LA 10,701'. Tbg anchor LA 10,506'.
Ran pump and rods. Loaded tbg and prs tested pump to 500 psi - OK.
MOSU 7-5-85, Started well pump testing 7-7-85. Finished W.O. 7-16-85

PPWD: 30 BOPD X 16 BWPD X 0' MCFD

PAWD: 39 BOPD X 79 BWPD X 105 MCFD