STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: 5380-55

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

Name of Operator: AMOCO PRODUCTION COMPANY

8. Farm or Lease Name: State DR

Address of Operator: P.O. BOX 68 HOBBS, NEW MEXICO 88240

9. Well No.: 3

Location of Well: UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 19-S RANGE 32-E NMPM.

10. Field and Pool, or Wildcat: East Lusk Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.): 3653.3' RDB

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [X]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional Wolfcamp pays, also acidize and scale squeeze per the following:

Hot water well with 75 BBLs of 2% KCL freshwater containing 25 gals of WA-303L M15W and kill well with 2% KCL freshwater. POH with rods, pump, and tubing. Perforate the Wolfcamp intervals 10,530-538', 10,608-614', and 10,634-654' with 4 JSPF at 90° or 120° phasing. RIH with pinpoint injection packer with 5' spacing. Treat each 5' interval with 50 gals 35/65 mixture of A-50 and 15% HCL followed by 100 gals of 15% HCL with additives for the following intervals: 10774-769, 10767-762', 10754-749', 10749-744, 10744-739, 10737-10732, 10,719-714 (over)

OCD-NMOCD,H 1-JRB, 1-FJN, 1-CMH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clark M. Herring TITLE Administrative Analyst (SG) DATE 6-12-85

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE JUN 14 1985

CONDITIONS OF APPROVAL, IF ANY:

10,714-709'. Treat the following perfs with 500 gals 15% HCL with addit. per interval: 10654-649', 10649-10644', 10644-639', 10639-634', 10613-608', 10536-531'. RIH with original production equipment (same as pulled). Return well to production. After well has recovered its load volume, proceed with scale squeeze (2 drums of WA-825 in 35 BBls of fresh water). Place well back on production.