

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>5380-55</b>	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Amoco Production Company</b>		8. Farm or Lease Name <b>State "DR"</b>
3. Address of Operator <b>P. O. Box 68, Hobbs, NM 88240</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>19-S</b> RANGE <b>32-E</b> NMPM.		10. Field and Pool, or Wildcat <b>East Lusk Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3654' RDB</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to evaluate cement job across Wolfcamp formation, then increase productivity by opening additional pay and acidizing as follows: Pull rods and pump. Lower tubing and tag for fill, then pull tubing. Run a cement bond log from plug back TD to top of fluid level. Run 90' tailpipe, packer, and 2-7/8" tubing to 10630' and set packer. Perfoate 10732'-54' and 62'-74' with 2 JSPF. Run base gamma ray and temp survey. Acidize with 5000 gal 15% FE MCA. Flush with 65 bbls fresh water. Reset the packer at approx. 10690'. Run 2-7/8" tubing, tubing anchor, pump, and rods. Return well to production.

0+4-NMOC,D,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 6-30-82  
ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE JUL 2 1982  
CONDITIONS OF APPROVAL DISTRICT SUPR.

RECEIVED

JUL 1 1982

O.C.D.  
HOBBS OFFICE