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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: 5380 SS

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State "DR"

2. Name of Operator: Amoco Production Company

9. Well No.: 3

3. Address of Operator: P.O. Drawer "A", Levelland, Texas 79336

10. Field and Pool, or Wildcat: E. Lusk Wolfcamp

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 16 TWP. 19-S RGE. 32-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11/26/78	1/14/79	1/28/79	3653.3 RDB	No

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,971'	11,070'	None	→	0-TD	No

24. Producing Interval(s), of this completion — Top, Bottom, Name: 10,721'-10,728' Wolfcamp

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Computer Processed Log
Comp. Neutron Form. Density; Dual Laterolog Micro SFL; Borehold Comp. Sonic Log.

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	455'	17 1/2"	400 sx Class C	
9 5/8"	36#	4133'	12 1/4"	2900 sx Howcolite + 200 sx Class C	
5 1/2"	29#,26#,23#	11,100'	8 3/4"	1390 sx Trinity Lite + 330 sx Class H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	10,694'	10,633'

31. Perforation Record (Interval, size and number)

10,721'-10,728' w/4DPJSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,721'-10,728'	1000 gal HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1/28/79	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1/30/79	24 hrs.	24/64		340	408	62	122

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
300#			340	408	62	122 ?

34. Disposition of Gas (Sold, used for fuel, vented, etc.): No

Test Witnessed By:

35. List of Attachments: Logs mailed 1/22/79; Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE February 20, 1979

0+5-NMOCD-H
1-Houston
1-Susp
1-RWA

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Delaware	5610	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. 1st Bone Springs	7227	T. Strawn	11,500	T. Kirtland-Fruitland		T. Penn. "C"	
T. 2nd Bone Springs	9237	T. Atoka	11,793	T. Pictured Cliffs		T. Penn. "D"	
T. 3rd Bone Springs	10029	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Mid Morrow	12483	T. Todilto		T.	
T. Drinkard		T. Morrow A Sands	12576	T. Entrada		T.	
T. Abo		T. Morrow B Sands	12645	T. Wingate		T.	
T. Wolfcamp	10,497	T. Morrow C Sands	12696	T. Chinle		T.	
T. Penn.		T. Morrow D Sands	12845	T. Permian		T.	
T. Cisco (Bough C)		T. Barnett Shale	12927	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 10,721' to 10,728' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Red Bed	8535	8588	53	Lime, Sand
100	455	355	Red Bed, Anhydrite, Sand	8588	8800	212	Lime, Dolomite, Shale
455	1477	992	Red Bed, Anhudrite, Salt	8800	8925	125	Lime, Shale
1477	1733	256	Salt	8925	8962	37	Lime, Shale, Dolomite
1733	2259	526	Salt, Pot Ash, Red Bed	8962	9070	108	Lime, Shale
2259	2373	114	Salt, Pot Ash	9070	9280	210	Lime, Shale, Dolomite
2373	2641	268	Dolomite	9280	9385	105	Lime, Shale
2641	3191	549	Dolomite, Limestone	9385	9597	212	Shale, Dolomite
3191	3670	479	Dolomite, Limestone, Salt	9597	9988	391	Lime, Shale
3670	3757	87	Dolomite, Limestone	9988	10090	102	Lime
3757	4100	343	Dolomite, Lime, Anhydrite	10090	10425	335	Lime, Shale
4100	4627	527	Dolomite, Limestone	10425	10613	188	Shale
4627	4760	133	Limestone	10613	10775	162	Lime, Shale
4760	5095	335	Limestone, Dolomite	10775	10800	25	Dolomite, Shale
5095	6620	1525	Limestone	10800	10903	103	Shale, Lime
6620	6786	166	Limestone, Sand	10903	11180	277	Shale, Dolomite
6786	8441	1655	Limestone	11180	11291	111	Shale, Lime
8441	8535	94	Dolimite, Shale	11291	11485	194	Shale, Dolomite
				11485	11550	65	Shale