

DEVILBUSH FORM
SANTA FE
FILE
O.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

REVIEWED FOR OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
DEVIATION SURVEY ATTACHED

Form O-104
Superseding Old O-101 and O-11
Effective 1-1-65

Operator
Amoco Production Company
Address
P.O. Drawer "A", Levelland, TX 79336
Reason(s) for filing (Check proper box)
New Well ☒ Completion in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
State DR
Well No.
3
Pool Name, including formation
Und. Wolfcamp
Kind of Lease
State, Federal or Fee State
Lease No.
5380-SS
Location
Unit Letter
A
660 Feet From The
North
Line and
660 Feet From The
East
Line of Section
16
Township
19-S
Range
32-E
N.M.P.M.
Lea
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corp.
Address (Give address to which approved copy of this form is to be sent)
Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, TX
If well produces oil or liquids, give location of tanks.
Unit
H
Sec.
16
Twp.
9
Rge.
32
Is gas actually connected?
Yes
When
1-28-79

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
11/26/78
Date Compl. Ready to Prod.
1/28/79
Total Depth
12971'
P.B.T.D.
11070'
Elevations (DF, RAP, RT, GR, etc.)
3653.3 RDB
Name of Producing Formation
Wolfcamp
Top Oil/Gas Pay
10721'
Tubing Depth
10694'
Perforations
10721' - 10728'
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2"
12 1/4"
8 3/4"
CASING & TUBING SIZE
13 3/8"
9 5/8"
5 1/2"
DEPTH SET
455'
4133'
11100'
SACKS CEMENT
400 sx Class C
2900 Howcolite x 200 sx Class C
1390 sx Trinity Lite x 330 sx Class H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and gas to be allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
1-28-79
Date of Test
1-30-79
Producing Method (Flow, pump, gas lift, etc.)
Flow
Length of Test
24 hours
Tubing Pressure
300
Casing Pressure
Choke Size
24/64"
Actual Prod. During Test
Oil-bbls.
340
Water-bbls.
62
Gas-MCF
408

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (flow, back pr.)
Tubing Pressure (shot-in)
Casing Pressure (shot-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
O+4-NMOCD,H
1-Houston
1-Susp
1-RWA
Administrative Supervisor
February 12, 1979
OIL CONSERVATION COMMISSION
APPROVED
FEB 19 1979
BY
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the water levels taken from the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable.
Fill out only Sections I, II, III, and VI for change of status, well name or number, or transporter, or other such change of conditions.