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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
5380 SS

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "DR"
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336	9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat E. Lusk Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3653.3 RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Change Zones</u> <input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>DST Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 10,800' and ran DST #1 10,670'-10,800' Wolfcamp. DST results attached.  
Drilled to TD 12,640' and ran DST #2 12,550'-12,640' Morrow. DST results attached.

Evaluated Morrow and propose to blank off the Morrow zone by using the following procedure: Spot 110 sx Class H cement plug 12,383'-12,583'; Spot 90 sx Class H cement plug 11,400'-11,600'. Use mud laden fluid between all plugs. Attempt completion in the Wolfcamp by running 5 1/2" casing to 11,100' and cementing with 1390 sx Trinity Lite and 330 sx Class H.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Analyst</u>	DATE <u>January 16, 1979</u>
APPROVED BY <u>Dir. Signed by Jerry Sexton</u>	TITLE <u>Dir. 1. Supv.</u>	DATE <u>JAN 19 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		