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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1535-Y2	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. S. Abercrombie Mineral Co., Inc.	8. Farm or Lease Name State 30
3. Address of Operator P. O. Box 27339, Houston, Texas 77027	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 185 RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3738.2	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS (3) <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> (1)	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> (2) & (4)	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Spudded on 12/27/78 and drilled 17" hole to 343 feet
- (2) Set 343 feet of 12 3/4", 34 lb. H-40 surface casing @ 343 ft. and cemented to surface with 400 sx of class "c" containing 2% CA CL2. Cir. 90 sx of cement. WOC 18 hrs. installed 12" - 900 series BOPS and tested casing to 600 psi for 30 minutes. Held OK
- (3) Drilled 11" hole to 3000 ft. Changed setting depth of 8 5/8" casing from 3200 feet to 3000 feet after obtaining verbal approval from NMOCCHobbs office.
- (4) Set 3000 ft. of 8 5/8" casing (2250' of 24 lb K-55 & 750' of 24 lb S-80) at 3000 ft. and cemented with 1000 sx Hal. Lt. & 200 sx class "c". Cir 150 sx of cement WOC 18 hrs. Installed 10" - 900 series BOPS and tested casing to 1000 psi for 30 min. test held OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. S. Abercrombie</u>	TITLE <u>Production Manager</u>	DATE <u>1/5/79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>JAN 11 1979</u>
CONDITIONS OF APPROVAL, <u>Dist. L. Supv.</u>		