

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 63026

6. IF OIL, ALLOTTEE OR TRAIL NAME
N.M. OIL CONS. COMMISSION

P.O. BOX 1980
HOBBS, NEW MEXICO 88240

8. FARM OR LEASE NAME, WELL NO.
FEDERAL 7 #2

9. API WELL NO.

30-025-26184

10. FIELD AND POOL, OR WILDCAT

TONTO DELAWARE WEST

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

7 19S 33E

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other Recompletion

2. NAME OF OPERATOR
RAY WESTALL

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 4 LOCO HILLS, NM (505) 677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL & 660 FWL

At top prod. interval reported below SAME AS BEFORE

At total depth SAME AS BEFORE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

01/06/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

8715

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7426-7521

DELAWARE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL COMPLETION					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7400	FREE

31. PERFORATION RECORD (Interval, size and number)

7426-7521 20 SHOTS .45 CAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7426-7521	2000 GAL 7 1/2%
	480 BBL 2% KCL GEL
	60000# 16/30 SD

33.* PRODUCTION

DATE FIRST PRODUCTION 01/10/94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP 1 1/4"	WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 01/15/94	HOURS TESTED 24	CHOKE SIZE 1"
PROD'N. FOR TEST PERIOD →	OIL—BBL. 50	GAS—MCF. 100
WATER—BBL. 20	GAS OIL RATIO 2000	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY (API GRAV.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

ALLEN RUDDICK

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James L. Gorden

TITLE PRODUCTION CLERK

DATE 02/28/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.