Form 3160-4 (October 1990)

## UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

PLICATE FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

RTMENT OF THE INTERIOR structions on reverse side)
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM 63026

RAY WESTALL  3. ADDRESS AND TELEPHONE NO. P.O. BOX 4 LOCO HILLS, NM (505) 677-2370  4. IACATION OF WILL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 660 FWL At top prod. interval reported below SAME AS BEFORE  At total depth SAME AS BEFORE  14. FERMIT NO.  DATE 1881 ED  12. COUNTY OF RELECTED TO SAME AS BEFORE  15. DATE 8FLODED 16. DATE T.O. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REL. RE., REC.)* 19. TOTAL DEPTH, ED & TYP 21. FUNG. BACK T.D. M.D. A TYP 22. IF MILITIPLE COMPL. HOW MARY 20. THE MALE COMPLETION.  26. TOTAL DEPTH, ED & TYP 21. FUNG. BACK T.D. M.D. A TYP 22. IF MILITIPLE COMPL. HOW MARY 21. PLUS. BACK T.D. M.D. A TYP 22. IF MILITIPLE COMPL. HOW MARY 24. THE DELLED STREET TO BELLED SUBJECTIONAL SUBJECT ON ALL CORRECT TO STREET TO BE AND STREET TO BE A S	WELL CO	MPLETION	OR RECON	APLETION I	REPORT A	ND LO	G * 1	M. OIL CO	NST COMMISSIO		
*** SAME OF CREATER AND TREEPHONE NO.  RAY WESTALL  7. ADDRESS AND TREEPHONE NO.  P.O. BOX 4 LOCO HILLS, NM (505) 677-2370  4. LOCATION OF VAIL. (Report location clearly and in accordance cells may distar requirements)*  At surface 1980 FML & 660 FML  At tops prod. interval reported below SAME AS BEFORE  At total depth SAME AS BEFORE  At total depth SAME AS BEFORE  14. PRANTT NO.  15. DATE SPECIALLY # 22 COUNTY OF THE		WJ	RIL X WELL	DRY .	Other			CARCALIO.	MANT RANT		
THE PROPERTY OF THE PROPERTY OF THE CONTROL STATE COMPLETION OF THE	NEW [	WORK DE	EP PLUG S	DIFF.	Other Recon	noletion					
3. ADDRESS AND TELEPHONE NO. P.O. BOX 4 LOCO BILLS, NM (505) 677-2370 1. INTERCENT OF WILL IRPORT location clearly and in accordance with any Night requirements?  At surface 1980 FNL & 660 FWL  At total depth SAME AS BEFORE  At total depth SAME AS BEFORE  15. PERMIT NO. DATE INCLUDE: 16. DATE SPECIAL DEPTH AND A TYD 17. DATE SPECIAL DEPTH AND A TYD 18. DATE SPECIAL DEPTH AND A TYD 19. DATE SPECIAL DEPTH AND OFFICE											
P.O. BOX 4 LOCO HILLS, NM (505) 677-2370  4. ACCEPTION 19 MLL (Report footstiss clearly and in accordance with any State requirements)*  At surface 1980 FNL & 660 FWL  At top prod. Internal reported below SAME AS BEFORE  At total depth SAME AS BEFORE  At total depth SAME AS BEFORE  14. FERMIT NO. DATE IBBLED  15. DATE SPECIAL DEPTH AND A TO 12. PLUS MASK TO, NO A TO 12. PLUS MASK TO TO TAKE TO THE COUNTY MASK	RAY WESTALL								9. API WELL NO.		
At surface 1980 FNL & 660 FWL At surface 1980 FNL & 660 FWL At opered below SAME AS BEFORE  At total depth SAME AS BEFORE  At total depth SAME AS BEFORE  At total depth SAME AS BEFORE  15. DATE STROND 16. DATE TO. BRACHED 17. DATE OF THE OF	3. ADDRESS AND TELEPHONE NO.								30-025-26184		
At surface 1980 FNL & 660 FWL  At top prod. Internal reported below SAME AS BEFORE  At total depth SAME AS BEFORE  At total depth SAME AS BEFORE  At total depth SAME AS BEFORE  14. FERMIT NO. DATE HEALTH D. 12. COUNTY OR PARKET IN AND ATTO 13. COUNTY OR PARKET IN AND ATTO 14. COUNTY OR PARKET IN							ľ	10. FIELD AND	POOL, OR WILDCAT		
At total depth SAME AS BEFORE  14. FRANIT NO. DATE INDUED  15. DATE SPECIAL DEPTH, NO A TYP 11. FLUG, BACK EAR, NA B TYP 12. FUNDAL DEPTH, NO A TYP 13. FLUG. BACK EAR, NA B TYP 12. FUNDAL DEPTH, NO A TYP 13. FLUG. BACK EAR, NA B TYP 12. FUNDAL DEPTH, NO A TYP 13. FLUG. BACK EAR, NA B TYP 12. FUNDAL DEPTH, NO A TYP 13. FLUG. BACK EAR, NA B TYP 14. FLUG. BACK EAR, NA B TYP 14. FLUG. BACK EAR, NA B TYP 15. FLUG. BACK EAR DEPTH SET (MD)  26. FRODUCING INTERVAL(S), OF THIS CONFILTON—TOP, BOTTON, NAME, (MD AND TYD)*  26. FRODUCING INTERVAL(S), OF THIS CONFILTON—TOP, BOTTON, NAME, (MD AND TYD)*  27. FRODUCING INTERVAL(S), OF THIS CONFILTON—TOP, BOTTON, NAME, (MD AND TYD)*  28. CASING RECORD (Report all strings set fix sets)  CANDO SIZE/GRADE  29. LINER RECORD  20. TUBING RECORD  20. TUBING RECORD  30. TUBING RECORD  ANOUNT PULLED  31. FREEDULATION RECORD (Report all strings set fix sets)  22. 7/8 7400  FREE  33.*  CASING RECORD (Report all strings set fix sets)  24. CASING RECORD (Report all strings set fix sets)  25. ACID, SHOT, FRACTURE COMMENT SQUEEKE ETC.  26. DEPTH SET (MD)  30. TUBING RECORD  ANOUNT PULLED  31. FREEDULATION RECORD (Report all strings set fix sets)  27. WAS WELL CORDED  33.*  FRODUCTION  33.*  PRODUCTION  34. ACID, SHOT, FRACTURE COMMENT SQUEEKE ETC.  26. COLOR TOP THE TRODUCTION DETTHOO (Flowing, gas slift, possiping—rise and type of pump)  34. ACID, SHOT, FRACTURE COMMENT SQUEEKE ETC.  27. PRODUCTION  28. CASING RECORD (Report all strings)  35. ACID, SHOT, FRACTURE COMMENT SQUEEKE ETC.  27. PRODUCTION  28. ACID, SHOT, FRACTURE COMMENT SQUEEKE ETC.  27. PRODUCTION OF AN (ROCK) AND THE TRADE COMMENT SQUEEKE ETC.  28. CASING RECORD (Report all strings)  36. DISPOSITION OF AND (ROCK) AND THE TRADE COMMENT SQUEEKE ETC.  28. DISPOSITION OF AN (ROCK) AND THE TRADE COMMENT SQUEEKE ETC.  28. DISPOSITION OF AN (ROCK) AND THE TRADE COMMENT SQUEEKE ETC.  28. DISPOSITION OF AN (ROCK) AND THE TRADE COMMENT SQUEEKE ET		LL (Report locat	ion clearly and in a	ccordance with an	y State require:	mente)*		TONTO	DELAWARE WE		
At total depth SAME AS BEFORE    14. PERMIT NO.   DATE HRRLED   12. COUNTY   13. STATE	1.		_	AC DEEOD	E.				M., OR BLOCK AND SURVEY		
14. PERMIT NO. DATE 1881.8D 12. COUNTY ON 13. STATE N.M. 15. DATE SPUDDED 16. DATE TD. REACHED 17. DATE COMPL. (Reddy to prod.) 18. ELEVATIONS (DF. RED. ET. O., ETC.)* 19. ELEV. CASHORIELD 17. DATE COMPL. (Reddy to prod.) 18. ELEVATIONS (DF. RED. ET. O., ETC.)* 19. ELEV. CASHORIELD 17. DATE COMPL. (Reddy to prod.) 18. ELEVATIONS (DF. RED. ET. O., ETC.)* 19. ELEV. CASHORIELD 18. DATE TD. ELEV. CASHORIELD 18. DATE TD. ELEV. CASHORIELD 18. DATE TD. ELEV. CASHORIELD 18. DATE TOURS HOW MAKE TD. M.M. M.M. TOURS HERE TOURS HOW MAKE TO THIS COMPLETION—TOP, BOTTOM, NAME, (MD. AND TYD)* 22. WAS DIRECTIONAL TOP OF CREEKY. CHEMTING RECORD AMOUNT FOLLOWS. THE STATE OF THE	Dilla No Dal Ona								33E		
15. DATE SPLOODD 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (Dr. RRE, RT. 08, ETC.)* 35. ELEV CASHROWEAD O1/06/94  26. TOTAL DETTH. NO A TWO 21. PLUE. ANGK T.A., NO A TWO 22. PRODUCTION NAME (NO MANY)* 25. DATE AND THE COMPL. NO A TWO 27. PRODUCTION NAME (NO MANY)* 26. PRODUCTION METHOD (PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Plooting, gas lift, pumping—size and correct as determined from all available received, school state	- CAME AS BEFORE							12. COUNTY OR   13. STATE			
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Reddy to prod.) 18. ELEVATIONS (OF. RED. RT. CR. RTC.)* 19. ELET. CASINGHEAD O1/06/94  26. POVIAL DEPTH, ND & TVD 21. FLUO, BACK T.D., NA & TVD 22. IF WITHTITE COMPL. 23. INVERVALE ROTARY TOOLS CABLE TOOLS 1871  26. PRODUCING INTERVAL(S). OF THE COMPLETION—TOP. BOTTON. NAME (ND AND TVD)* 22. WAS DISECTIONAL SURYEY MADE 10. AND TVD)* 27. WAS WELL CORED 10. AND TVD)* 27. WAS WELL CORED 10. AND TVD)* 27. WAS WELL CORED 10. AND TVD				1	1			PARISH	!		
20. TOTAL DETTH, ND A TOD  21. PLUG, BACK TA, NO A TOD  22. IF WILLTIFLE COMPL.  8715  24. PRODUCTION INTERVAL(S), OF THIS CONFLETION—TOP, BOTTON, NAME (MD AND TVD)*  7426-7521  DELAWARE  25. TIPE SLECTRIC AND OTHER LOGS BUN  26. TIPE SLECTRIC AND OTHER LOGS BUN  27. WAS WEIGHT, LR/FT.  DEPTH SET (ND)  NOLE SIZE  1994  27. WAS WEIGHT, LR/FT.  DEPTH SET (ND)  NOLE SIZE  100 OF CHMST. CHMSTING RECORD  SIZE  ACID, SHOT, FRACTURE, CHMST. SQUARES STO.  30. TUBING RECORD  SIZE  ACID, SHOT, FRACTURE, CHMST. SQUARES STO.  31. PERFUSATION RECORD (Interval, size and number)  7426-7521  20 SHOTS  45 CAL  DEPTH SET (ND)  TATE  ACID, SHOT, FRACTURE, CHMST. SQUARES, STO.  DEPTH SET (MD)  7426-7521  20 OG GAL 7 1/2%  480 BBL 2% KCL GEL  60000 \$16/30 SD  33.*  PRODUCTION  O1/10/94  PUMP 1 1/4"  PUMP 1 1/4"  TEST PERSON. FOR THE TOP SALE OF PUBBLE SAL	15. DATE SPUDDED	16. DATE T.D.	REACHED   17. DATE	COMPL. (Ready to	o prod.)   18.	ELEVATIONS (	DF. RKB. R1				
28. PRODUCTION BY A TYO BILL PLUS, BACK ID. NO A TYO BY BY BY STATE COMPL. BY A TYO BY			01/0	6/94				., 52, 5101,			
26. TIPE SLECTRIC AND OTHER LOCE BUY  27. VAR VELL CORRO  28. CASING RECORD (Report all strings set in well)  28. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  SEE ORIGINAL COMPLETION  20. TURING RECORD  20. TURING RECORD  21. PREPARATION RECORD (INFO COMPLETION)  22. ACID, SHOT, FRACTURE, CEMENT SQUEER ETC.  24. DEPTH SET (MD)  27. VAR VELL CORRO  AMOUNT PULLED  28. LINER RECORD  29. LINER RECORD  30. TURING RECORD  AMOUNT PULLED  27. VAR VELL CORRO  AMOUNT AND KIND OF MATERIAL CRED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL CRED  7426-7521 2000 GAL 7 1/28  480 BBL 28 KCL GEL  60000 # 16/30 SD  33.*  PRODUCTION  DATE PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIRET PRODUCTION METHOD (Floring, gas lift, pumping—size and type of pump)  PARTY PIR	20. TOTAL DEPTH, MD	A TVD   21. PLI		TVD   22. IF MUL				ROTARY TOOLS	CABLE TOOLS		
24. PRODUCTION INTERVAL(18). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  7426-7521 DELAWARE  26. TYPE ELECTRIC AND OTHER LOGS BUY  27. WAS WELL CORED  28. CASING RECORD (Report all strings set ins well)  CASING RECORD (Report all strings set ins well)  CASING RECORD (Report all strings set ins well)  SEE ORIGINAL COMPLETION  SEE ORIGINAL COMPLETION  SIZE DEPTH SET (MD) FACEER SET (MD)  27/8 7400 FREE  31. PREPORATION RECORD (Interval, size and number)  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 SHOTS SHOT			8715	HOW M	ANT*	DRI	LLED BY				
28. TYPE ELECTRIC AND OTHER LOGS RUN  27. WAS WELL CORED  28. CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB/FT. DEFTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT FULLED  SEE ORIGINAL COMPLETION  30. TUBING RECORD  SIZE DEFTH SET (MD) FACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  7426-7521 20 SHOTS .45 CAL  DEFTH INTERVAL (MD) ANOUNT AND KIND OF MARKET LEBEN  DATE FIRST PRODUCTION  DATE FROM TEST PRODUCTION  DATE FROM TEST PRODUCTION  DATE OF TEST CALCULATED OIL—BEL. GAR—MCF. WATER—BEC. ASSOLD AND THE CORED OF TEST (MD)  24-MOUNT PULL STATUP (Producing or PRODUCTION OIL—BEL. GAR—MCF. WATER—BEC. ASSOLD AND CORED OIL—SEL. CAS—MCF. WATER—BEC. ASSOLD AND CORED OIL—SEL. CAS—MCF. WATER—BEC. PAROLL RETORD OIL—SEL. CAS—MCF. WATER—BEL. PAROLL RETORD OIL—SEL. CAS—MCF. WATER—	24. PRODUCING INTE	RVAL(8), OF THIS	COMPLETION-TOP.	BOTTOM, NAME (N	ED AND TVD)*	<del>'</del>					
CASING RECORD (Report oil strings set in serti)  SEE ORIGINAL COMPLETION  SEE ORIGINAL COMPLETION  SIZE TOP (MD) BOTTON (MD) ANDURT AND KIND OF MATERIAL USED TO A BOTTON (MD) ANDURT AND KIND OF MATERIAL USED TO A BOTTON (MD) BOTTON (M	7426-75	21 DE	CLAWARE	iAcc				<b>!</b>	SURVEY MADE		
CASING RECORD (Report oil strings set in serti)  SEE ORIGINAL COMPLETION  SEE ORIGINAL COMPLETION  SIZE TOP (MD) BOTTON (MD) ANDURT AND KIND OF MATERIAL USED TO A BOTTON (MD) ANDURT AND KIND OF MATERIAL USED TO A BOTTON (MD) BOTTON (M				1							
CASING RECORD (Report all strings set to swell)  CASING SIZE/GRADE WEIGHT, LR/FT. DEFTH SET (MD) HOLE SIZE TOP OF CEMENTING RECORD AMOUNT PULLED  SEE ORIGINAL COMPLETION  22. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  51. PERFORATION RECORD (Interval, size and number)  7426-7521 20 SHOTS .45 CAL  DEFTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 20 OG GAL 7 1/2%  480 BBL 2% KCL GEL  60000 # 16/30 SD  33.*  PRODUCTION  DATE PIRST PRODUCTION METHOD (Ploseing, gas lift, pumping—size and type of pump)  O1/10/94 PUMP 1 1/4"  DATE OF TEST HOURS TESTED CHOCK SIZE PRODUCT (SACH SACH SET)  O1/15/94 24 TO THE ART OF THE PRODUCT (SACH SET)  SOLD  34. DISPOSITION OF GAS (Sold, used for fuel, cented, etc.)  SOLD  ALLEN RYDDLICK  PRODUCTION CASH STEED CALCULATED  SOLD  ALLEN RYDDLICK  PRODUCTION CLERK  PR	26. TYPE ELECTRIC	AND OTHER LOGS	RUN		SAD I	1001		27	. WAS WELL CORED		
SEE ORIGINAL COMPLETION  22. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  33. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  34. PREPORATION RECORD (Interval, size and number)  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MARBIAL USED  7426-7521 2000 GAL 7 1/28  480 BBL 28 KCL GEL  60000# 16/30 SD  33.*  PRODUCTION  POWD 1 1/4"  DATE OF TEST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  O1/10/94 PUMP 1 1/4"  DATE OF TEST ROURS TESTED CHORE SIZE PROD'N. FOR OIL—BEL. GAR—NCY WATER—SET. PRODUCTION  TEST PERIOD  34. DISPOSITION OF GAS (Sold, used for fuel, cented, cic.)  TEST PERIOD  35. LIST OF ATTACHMENTS  36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available received. 15024  DEPONICETION CLEEK.	00		C4.071	VC PROOFF (P.			j				
SEE ORIGINAL COMPLETION  28. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PREPORATION RECORD (Interval, size and number)  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 2000 GAL 7 1/2%  480 BBL 2% KCL GEL  50000 # 16/30 SD  33.*  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  O1/10/94 PUMP 1 1/4"  DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  O1/15/94 24 1"  TEST PERIOD  O1/15/94 24 1"  TEST PERIOD  CAS—MCF. WATER—RBL. (ARBING PRESSURE CALCULATED)  24-HOUR BALE SACE CASING PRESSURE CALCULATED CALCUL		WEIGHT, LB.					EMENT, CEMI	ENTING RECORD	L AMORNE BULLER		
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) FACKER SET (MD)  2 7/8 7400 FREE  31. PREPORATION RECORD (Interval, size and number)  2 2 7/8 7400 FREE  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 2000 GAL 7 1/2%  480 BBL 2% KCL GEL  60000 # 16/30 SD  33.*  PRODUCTION  DATE PIRET PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  O1/10/94 PUMP 1 1/4"  PRODUCTION  O1/15/94 24 TIME TESTED CHOKE SIZE PROD'N, FOR OIL—BEL. GAR—MCF. WATER—SEC. PAROLIC LETTO  O1/15/94 24 TIME TESTED CHOKE SIZE PROD'N, FOR OIL—BEL. GAR—MCF. WATER—SEC. PAROLIC LETTO  O1/15/94 24 TIME CASCING PRESSURE CALCULATED CH.—BEL. GAR—MCF. WATER—SEC. PAROLIC LETTO  SOLD  35. LIBT OF ATTACHMENTS  36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records. SOLD  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  PRODUCTION CLEEKS  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  PRODUCTION CLEEKS  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER  DEPTH SET (MD)  DEPTH SET (M									ANOUNT PULLED		
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) FACKER SET (MD)  2 7/8 7400 FREE  31. PREPORATION RECORD (Interval, size and number)  2 2 7/8 7400 FREE  32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  7426-7521 2000 GAL 7 1/2%  480 BBL 2% KCL GEL  60000 # 16/30 SD  33.*  PRODUCTION  DATE PIRET PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  O1/10/94 PUMP 1 1/4"  PRODUCTION  O1/15/94 24 TIME TESTED CHOKE SIZE PROD'N, FOR OIL—BEL. GAR—MCF. WATER—SEC. PAROLIC LETTO  O1/15/94 24 TIME TESTED CHOKE SIZE PROD'N, FOR OIL—BEL. GAR—MCF. WATER—SEC. PAROLIC LETTO  O1/15/94 24 TIME CASCING PRESSURE CALCULATED CH.—BEL. GAR—MCF. WATER—SEC. PAROLIC LETTO  SOLD  35. LIBT OF ATTACHMENTS  36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records. SOLD  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  PRODUCTION CLEEKS  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  PRODUCTION CLEEKS  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER—SEC. SOLD  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER  DEPTH SET (MD)  DEPTH SET (MD)  ALLEN RUDDICK MATER  DEPTH SET (MD)  DEPTH SET (M	SEE ORIO	TNAL COM	DIFTION			Communication of the control of the	- Reside				
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31. FREFORATION RECORD (Interval, size and number)  7426-7521 20 SHOTS .45 CAL  DEFTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  7426-7521 2000 GAL 7 1/2%  480 BBL 2% KCL GEL  60000 # 16/30 SD  33.*  PRODUCTION  PROD	29.		30.	30. TUBING RECORD							
31. PERPORATION RECORD (Interval, size and number)  7426-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  7426-7521 2000 GAL 7 1/2%  480 BBL 2% KCL GEL  60000 # 16/30 SD  33.*  PRODUCTION  PRODUCTION OF GAS (Sold, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACEMENTS  PRODUCTION CLERK  PRODUCTION CLE	6122	SIZE TOP (MD) BOTTOM (MD)		SACKS CEMENT®	SCREEN (MD)	EN (MD) SIZE		DEPTH SET (MD) PACKER SET (M			
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TA26-7521 20 SHOTS .45 CAL  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  7426-7521 2000 GAL 7 1/2%  480 BBL 2% KCL GEL  60000# 16/30 SD  33.*  PRODUCTION  PRODUCTION  PRODUCTION  O1/10/94 PUMP 1 1/4"  DATE PROD'N. FOR OIL—BBL. GAS—NCF. WATER—BBL. PROD'N. FOR TEST PERIOD  O1/15/94 24 1"  PROD'N. FOR OIL—BBL. GAS—NCF. WATER—BBL. SABOIL EXTID  O1/15/94 24 1"  TEST PERIOD  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available received.  SOLD  PRODUCTION CLERK  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  480 BBL 2% KCL GEL  60000# 16/30 SD  WELL STATUS (Fredering or PRODUCTION OF DESCRIPTION OF DESCRIPTION OF DESCRIPTION OF DESCRIPTION OF GAS—NCF. WATER—BBL. OIL—BBL. GAS—MCF. WATER—BBL. OIL—BBL. TEST PERIOD  ALLEN RUDDICK.  PRODUCTION OF GAS (Sold, used for fuel, vented, etc.)  PRODUCTION OF GAS (Sold, used for fuel, vented, etc.)  PRODUCTION OF GAS (Sold, used for fuel, vented, etc.)  PRODUCTION CLERK  PRODUCTION CLERK	31. PERFORATION RE	CORD (Interval, s	ize and number)		1 92						
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DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBC. GAS—MCF. GA					umping—size ar	ed type of pu	mp)	WELL STA	TUB (Producing or		
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 19530.	34. DISPOSITION OF G	AB (Sold, used for	r fuel, vented, etc.)				<u> </u>	TRET WITNESSE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 19530				<del></del>				ALLEN RO	DDICK N		
PRODUCTION CLERK 03/28/94								1	0151.		
SIGNED HOWEL FORMED TITLE PRODUCTION CLERK DATE 02728/94	35. I hereby certify	that the foregoi	ng and attached in					ll available reco	SPISDA		
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