

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Manzano Oil Corporation 505/623-1996

3. ADDRESS OF OPERATOR

P.O. Drawer 2107, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FWL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

30-025-26184

DATE ISSUED

CARLSBAD, NEW MEXICO

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

reentered
2/27/87

16. DATE T.D. REACHED

N/A

17. DATE COMPL. (Ready to prod.)

4/7/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3659.4' GR

19. ELEV. CASINGHEAD

3659.4' GR

20. TOTAL DEPTH, MD & TVD

13,800'

21. PLUG BACK T.D., MD & TVD

11,080'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-13,800'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,873-10,940' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

See file - no additional logs ran while reentering well.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	509.5'	17-1/2"	335 sx Lt POZ, 150 Cl C	None
8-5/8"	24 & 28#	5,104'	12-1/4"	1800 sx Lt. & 500 sx C	None
5-1/2"	17#	13,800'	7-7/8"	225 sx Cl H	5,207'
5-1/2"	15.5 & 17#	5,211.15'	7-7/8"	175 sx Cl C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PREPARATION RECORD (Interval, size and number)

- 1) Wolfcamp 10,873'-10,879'
- 2) 10,892'-10,917' (open when reentered)
- 3) 10,930-10,934',
- 4) 10,937-10,940

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,929'-10,941'	Acidize w/1000 gal 15% NEFE
10,870'-10,882'	Acidize w/1000 gal 15% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
3/25/87		Pumping					Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/7/87	24	N/A	→	90	73	20	811
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	90	73	20	54°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco, Inc. - line connected 4/8/87

TEST WITNESSED BY

Carroll Bellah

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jackie Midkiff

TITLE

Jackie Midkiff

DATE

4/9/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Please see file showing this information.			

NOBB'S OFFICE
SEP 1 1941
RECEIVED