

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-63026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 7. Com

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesignated Bone Spring

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA  
7 19S 33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Manzano Oil Corporation 505/623-1996

3. ADDRESS OF OPERATOR

P.O. Box 571/Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL & 660' FWL

14. PERMIT NO.

30-025-26184

15. ELEVATIONS (Show whether BV, ST, OR, etc.)

3659.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/27/87 Moved in and rigged up well service & reverse unit. Drilled surface plug, 2nd plug thru @ 320-534', 3rd plug 1397'-1510' & ran tbg to 5082'. Drld cmt to 5194' GL msmt.  
3/3/87 Tagged 5 1/2" stub @ 5209' KB msmt. Circulated hole clean.  
3/4/87 Milled over 5 1/2" casing cut off @ 5210 w/7-3/4" mill, milled 2' to 5212'. Ran 31 jts J55 17# LT&C 8 rd casing (1,222.17'), 29 jts J55 5 1/2" 15.5# ST&C 8 rd (1,198.44') and 72 jts J55 5 1/2" 17# ST&C 8 rd (2,786.99') plus extension 4.55' = 7" welded on csg. Total footage ran 5,211.15'. Got over 5 1/2" cut off w/8' 7" extension, cut off csg. Installed production head & picked up 4-3/4" bit, 6-3-1/8" collars & went in hole to cut off. Got inside 5 1/2" casing & drld cmt @ 5212, fell thru @ 5277'. Tagged next plug @ 7446, drld to 7571'. Circulated clean.  
3/5/87 Drld cmt @ 7571, fell thru @ 7620', circ clean. Pulled out of Hole & rigged up Halliburton. Cement 5 1/2" casing w/175 sks Class C w/2% CaCl. Plug down @ 1:00 p.m. 3/4/87.  
3/6/87 WOC 19 1/2 hrs. Ran bit & collars in hole & tagged top of cmt @ 5003', fell out @ 5220'. Tested casing to 1500#, held OK. Ran tbg, tagged CIBP @ 10,655'. Prep to drill out CIBP.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Jackie Midkiff/Prod. Clerk

DATE 3/6/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAR 10 1987

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO