

N. M. OIL CONS. COMMISSION UNITED STATE
P. O. BOX 1980 DEPARTMENT OF THE
HOBBS, NEW MEXICO 88240 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Inexco Oil Co.

3. ADDRESS OF OPERATOR Houston,
211 Highland Cross, Suite 201 Tx. 77073

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.) 1980' FNL & 660' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 2843A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Com. 7

9. WELL NO.
2

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA Sec 7, T19S, R33E
1980' FNL & 660' FWL

12. COUNTY OR PARISH Lea 13. STATE
NM.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @10,688.
Cut casing @5207'. POOH w/ casing, recovered 5250'(133 joints).
RWH w/2 7/8" tubing to 7600'. Set 100' cement plug from 7600'-7500' w/35 sxs.
Pulled EOT to 5260'. Set 210' cement plug from 5260'-5050' w/ 75 sxs.
LD 38 stands of 2 7/8" tubing. Tripped in hole to 5050'. Tagged plug. Held OK.
Pulled EOT to 1500'. Set 100' cement plug from 1500-1400'w/ 35 sxs.
Pulled EOT to 560'. Set 100' cement plug from 560' tp 460' w/35 sxs.
Cut off casinghead. Dumped 15 sx. of cement down 8 5/8" & 13 3/8" annulus.
Welded on 3/8" steel plate. Set dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Prod. Clerk DATE 9-6-83

APPROVED

(This space for Federal or State office use)
APPROVED BY (Orig. Sgd.) PETER W. CHESTER DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1983

*See Instructions on Reverse Side