Form 9-331 (May 1963)

Form approved. Budget Bureau No. 42 R1424.

DEPARTMEL OF THE INTERIOR verse side) GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. NM 2843-A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reserve use "APPLICATION FOR PERMIT-" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME voir.
1. OIL X GAS WELL X WELL OTHER	7. UNIT AGREEMENT NAME #SRM1167, dated 12/1/76
2. NAME OF OPERATOR INEXCO Oil Company 3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME Federal Com. 7 9. WELL NO.
1100 Milam Building, Suite 1900 Houston, Texas 7700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 - NW 1/4 Sec. 7, T19S, R33E, 1980' FNL & 660' FW	2 2 10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3659.4 GR	Sec. 7, T19S, R33E 12. COUNTY OR PARISH 13. STATE Lea New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Re	port, or Other Data
NOTICE OF INTENTION TO:	SURSEQUENT REPORT OF:

REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT* ABANDON* SHOOT OR ACIDIZE _Recompletion REPAIR WELL CHANGE PLANS (Other) -(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This recompletion was performed to abandon completion in the Morrow Sand (perf 13,236-13,338) and recomplete in the Wolfcamp (perf 10,892-10,917).

Dumped 50 sx cmt on top of pkr @ 13,100', Set pkr @ 12,119' & perfed Strawn zone 12,318-12,327 w/2 SPF. Acidized 12,314-12,327 w/1000 gals 15% MOD-202 acid. Squeezed w/100 sx cmt. Set Otis WB pkr @ 10,800', Ran 352 jts 2-3/8" tbg, set in WB pkr - top R nipple @ 10,767', bottom R nipple @ 10,834' - bottom @ 10,837'. Perfed Wolfcamp 10,892-10,917 w/2 SPF. Tested well @ rate of 259 BOPD & 170 MCF/D on 10/64" choke w/FTP 1050#.

Well currently shut-in waiting on trucks to remove oil.

RECEIVEM

AUG 8 1980

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

8. I hereby certify that the foregoing is true and correct SIGNED unthia D. Zator	THILE Production Clerk	DATE 8-05-80
(This space for Federal or State office use)	TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		AUG 1 3 1980
		GEOLOGICAL SURVEY

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO