

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
NM 2843 A	

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐	

7. Unit Agreement Name
SRM 1167 dated 12/1/76
8. Farm or Lease Name
Federal Com 7

2. Name of Operator	Inexco Oil Company
3. Address of Operator	1100 Milam Bldg., Suite 1900, Houston, TX 77002

9. Well No.	2
10. Field and Pool, or Wildcat	West Tonto Penn

4. Location of Well	
UNIT LETTER <u>E</u>	LOCATED <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM
THE <u>W</u> LINE OF SEC. <u>7</u> TWP. <u>19S</u> RGE. <u>33E</u> NMPM	12. County <u>Lea</u>

15. Date Spudded	01/18/79	16. Date T.D. Reached	03/14/79	17. Date Compl. (Ready to Prod.)	04/02/79	18. Elevations (DF, RKB, RT, GR, etc.)	3659.4 GR	19. Elev. Casinghead	3658.4
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20. Total Depth	13800	21. Plug Back T.D.	13636	22. If Multiple Compl., How Many	no	23. Intervals Drilled By	Rotary Tools	Cable Tools	0-13800
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24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Perfs: 13,527 top 13,536 bottom Morrow Sand - top 12,782'	no

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL - CNL - FDC	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	509.50	17 1/2	485 sx	none
8 5/8	24 - 28	5104.00	12 1/4	2500 sx	none
5 1/2	17	13800.00	7 7/8	225 sx	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8	13105	13105

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
13,527'-36' 2/spf - 18 holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	13,527-13,536
	2000 gals. Hcl

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
03/30/79		flowing				shutin	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
04/02/79	1	1/2		-0-	96.54	-0-	-0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1100	P.O.		-0-	2317	-0-	-0-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
one (1) set of all logs run

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>A. K. Gideons</u>	TITLE <u>Chief Clerk</u>	DATE <u>4/30/79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>11,960</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12,103</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12,476</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>13,580</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8,772</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>10,825</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>11,758</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>11,758</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8,772	10,825	2053	Abo				
10,825	11,758	933	Wolfcamp				
11,758	13,580	1822	Penn				
11,758	11,960	202	Cisco				
11,960	12,103	143	Canyon				
12,103	12,476	373	Strawn				
12,476	12,782	306	Atoka				
12,782	13,580	798	Morrow				
13,580	13,800	220	Miss				
	TD						
			Producing zone				
			Morrow D Zone				
			Perfs: 13,527'-36'				