

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Inexco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM 2843-A	
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, TX 77002						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW 1/4 - NW 1/4, Sec. 7, T-19S, R-33E, 1980' FNL and 660' FWL At top prod. Interval reported below same as above At total depth same as above						7. UNIT AGREEMENT NAME Communitized Agreement #SRM1167, dated 12/1/76	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Federal Com. 7	
15. DATE SPUDDED 01/18/79						9. WELL NO. 2	
16. DATE T.D. REACHED 03/14/79						10. FIELD AND POOL, OR WILDCAT West Tonto Penn	
17. DATE COMPL. (Ready to prod.) 04/2/79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-19S, R-33E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3659.4 GR						12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 3658.4						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 13,800		21. PLUG, BACK T.D., MD & TVD 13,636		22. IF MULTIPLE COMPL., HOW MANY? -----		23. INTERVALS DRILLED BY ROTARY TOOLS 10-13,800 CABLE TOOLS -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 13,527 top - Morrow Sand top 12,782 13,536 bottom						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL - CNL - FDC						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8		48		509.50		17 1/2	
8 5/8		24 - 28		5,104.00		12 1/4	
5 1/2		17		13,800.00		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
335 sx Lt. Poz. 150 sx Cl C		none					
1800 sx Lt & 700 sx Cl C		none					
DV tool set @ 1719.86							
225 sx Cl H		none					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	13,105	13,105
31. PERFORATION RECORD (Interval, size and number) 13,527-36' 2/spf - 18 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
13,527-13,536'				2000 gals. 7.5% CHL			
33.* PRODUCTION							
DATE FIRST PRODUCTION 03/30/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shutin	
DATE OF TEST 04/03/79	HOURS TESTED 1	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 96.54	WATER—BBL. -0-	GAS-OIL RATIO -0-
FLOW. TUBING PRESS. 1100	CASING PRESSURE P.O.	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 2317	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) -0-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY -----	
35. LIST OF ATTACHMENTS 1 set of all logs run							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED A. K. Gideons		TITLE Chief Clerk				DATE 4/19/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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